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Waste Tank Summary Report for Month Ending March 31, 2000

Prepared for the U.S. Department of Energy
Assistant Secretary for Environmental Management

CH2MHILL
Hanford Group, Inc.
Richland, Washington

Contractor for the U.S. Department of Energy
Office of River Protection under Contract DE-AC06-99RL14047

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B. M. Hanlon
CH2M HILL Hanford Group, Inc.

Date Published
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APPROVALS

Prepared by: B. M. Hanlon — Date: 5/10/00

Responsible Manager: C. DeFigh-Price, Manager, Process Engineering — Date: 5/14/00

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WASTE TANK SUMMARY REPORT

B. M. Hanlon

ABSTRACT

This report is the official inventory for radioactive waste stored in underground tanks in the 200 Areas at the Hanford Site. Data that depict the status of stored radioactive waste and tank vessel integrity are contained within the report. This report provides data on each of the existing 177 large underground waste storage tanks and 63 smaller miscellaneous underground storage tanks and special surveillance facilities, and supplemental information regarding tank surveillance anomalies and ongoing investigations. This report is intended to meet the requirement of U. S. Department of Energy-Richland Operations Office Order 435.1 (DOE-RL, July 1999, Radioactive Waste Management, U. S. Department of Energy-Richland Operations Office, Richland, Washington) requiring the reporting of waste inventories and space utilization for Hanford Tank Farm tanks.

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CONTENTS

METRIC CONVERSION CHART		
1 inch	=	2.54 centimeters
1 foot	=	30.48 centimeters
1 gallon	=	3.80 liters
1 ton	=	0.90 metric tons
$°F = \left(\frac{9}{5}°C\right) + 32$		
1 Btu/h = 2.930711 E-01 watts (International Table)		

WASTE TANK SUMMARY REPORT
FOR MONTH ENDING MARCH 31, 2000

Note: Changes from the previous month are in bold print.

I. WASTE TANK STATUS

Category	Quantity	Date of Last Change
Double-Shell Tanks[b]	28 double-shell	10/86
Single-Shell Tanks	149 single-shell	1966
Assumed Leaker Tanks	67 single-shell	07/93
Sound Tanks	28 double-shell 82 single-shell	1986 07/93
Interim Stabilized Tanks[a]	121 single-shell	01/00
Not Interim Stabilized[c]	28 single-shell	01/00
Intrusion Prevention Completed	108 single-shell	09/96
Controlled, Clean, and Stable[f]	36 single-shell	09/96
Watch List Tanks[d] Total	21 single-shell 6 double-shell 27 tanks	12/99[e] 06/93

[a] Of the 121 tanks classified as Interim Stabilized, 64 are listed as Assumed Leakers. (See Table I-1)

[b] Six double-shell tanks are currently included on the Hydrogen Watch List and are thus prohibited from receiving waste in accordance with "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the *National Defense Authorization Act for Fiscal Year 1991*, November 5, 1990, Public Law 101-510.

[c] Three of these tanks are Assumed Leakers (BY-105, BY-106, SX-104). (See Table H-1)

[d] See Section A tables for more information on Watch List Tanks.

[e] Dates for the Watch List tanks are "officially added to or removed from the Watch List" dates. Eighteen tanks were removed from the Organics Watch List in December 1998; two tanks still remain on this watch list. In December 1999, tank C-106 was officially removed from the High Heat Load Watch List.

[f] The TY tank farm was officially declared Controlled, Clean, and Stable (CCS) in March 1996. The TX tank farm and BX tank farms were declared CCS in September 1996.

II. WASTE TANK INVESTIGATIONS

This section includes all single- or double-shell tanks or catch tanks which are showing surface level or interstitial liquid level (ILL) decreases, or drywell radiation level increases in excess of established criteria.

A. Assumed Leakers or Assumed Re-leakers: (See Appendix C for definition of "Re-leaker")

This section includes all single- or double-shell tanks or catch tanks for which an off-normal or unusual occurrence report has been issued, or for which a waste tank investigation is in progress, for assumed leaks or re-leaks.

Tanks/catch tanks will remain on this list until either a) completion of Interim Stabilization, b) the updated occurrence report indicates that the tank/catch tank is not an assumed leaker, or c) the investigation is completed.

There are no formal leak investigations in progress. There are no tanks for which an off-normal or unusual occurrence report has been issued for assumed leaks or re-leaks.

B. Tanks with increases indicating possible intrusions:

This section includes all single-shell tanks and related receiver tanks for which the surveillance data show that the surface level or ILL has met or exceeded the increase criteria, or are still being investigated.

Candidate Intrusion List: Increase criteria in the following tanks indicate possible intrusions.

Tank 241-B-202
Tank 241-BX-101
Tank 241-BX-103
Tank 241-BY-103

The surveillance data was last reviewed on the tanks listed as having probable liquid intrusions: Memo 74B20-99-045, dated November 22, 1999.

Catch Tank 241-AX-152: The liquid level in this catch tank was steady around 66.75 inches from the startup of Project W-030, Tank Farm Ventilation System," in March 1998 until late August 1998. The level then began to decrease. *The October 1998 reading of 65 inches is 1.75 inches below the summer average. This is an active catch* tank, routinely pumped, and deviations from baseline are not applicable per OSD-00031. The decrease represents a significant change in trend and it is apparent that tank conditions changed around the end of August 1998.

> Resolution Status: Discrepancy Report #98-853 was issued on November 4, 1998. One possible cause under investigation is a change in flow path, causing an increase in evaporation. The tank was pumped down to 2.25 inches on November 13, 1998. Since that time the level has decreased to 0.00 inches. The *Discrepancy Report will remain open and catch tank AX-152 will remain on the alert list until an* engineering investigation is complete.
>
> **The discrepancy remained unresolved, and there was a renewed interest in this tank because of its importance for deactivation of the 702A ventilation system to prepare it for Decommissioning and Deactivation and for collection of drainage from AX-155. In the absence of an agreement on a leak test, management requested a leak assessment. The leak assessment team will meet in April 2000.**
>
> **Also, Work Package ES-99-00133 to perform vapor sampling to support resolution of a flammable USQ for the facility has been prepared.**

III. SURVEILLANCE AND WASTE TANK STATUS HIGHLIGHTS

1. Single-Shell Tanks Saltwell Jet Pumping (See Table E-6 footnotes for further information)

Tank 241-S-102 - Pumping continued until November 17, 1999, when pump problems forced a shutdown. The pump was replaced and pumping resumed on February 19, 2000. **Problems with the new pump forced a shutdown on March 23, 2000. In March 2000, a total of 7.5 Kgallons was pumped; a total of 53.6 Kgallons has been pumped from this tank since pumping started in March 1999.**

Tank 241-S-103 - Pumping was discontinued on January 5, 2000, to allow the waste levels to stabilize, so waste porosities and final waste volumes can then be calculated to determine whether this tank meets Interim Stabilization criteria. **The *stabilization evaluation was completed on March 24, 2000, but submittal to* ORP and Ecology for final approval is pending.**

Tank 241-S-106 - Pumping was discontinued on January 3, 2000, to allow the waste levels to stabilize, so waste porosities and final waste volumes can then be calculated to determine whether this tank meets Interim Stabilization criteria.

Tank 241-SX-104 - Pumping was interrupted on July 27, 1999, by a leaking saltwell pump. This tank is being evaluated for stabilization based on equipment failure; it is anticipated that interim stabilization will be complete in April 2000. A total of 231.3 Kgallons has been pumped from this tank since pumping started in the late 1980s.

Tank 241-SX-106- Pumping was discontinued on January 5, 2000, to allow the waste levels to stabilize, so waste porosities and final waste volumes can then be calculated to determine whether this tank meets Interim Stabilization criteria.

Tank 241-U-102 - Pumping commenced January 20, 2000. In March 2000, a total of 9.2 Kgallons was pumped; a total of 25.1 Kgallons has been pumped from this tank since start of pumping in January, 2000.

Tank 241-U-103 - Pumping commenced September 26, 1999. In March 2000, a total of 7.7 Kgallons was pumped; a total of 93.7 Kgallons has been pumped from this tank since start of pumping in September 1999.

Tank 241-U-105 - Pumping commenced December 10, 1999. In March 2000, a total of 2.2 Kgallons was pumped; a total of 66.2 Kgallons has been pumped from this tank since start of pumping in December 1999.

Tank 241-U-109 - Pumping commenced March 11, 2000, three months ahead of schedule. In March 2000, a total of 12.8 Kgallons was pumped.

2. Double-Shell Tank 241-SY-101 Waste Level Increase

Tank 241-SY-101 exhibited gas release events due to generation and retention of flammable gas. A mixer pump was installed in the tank in July 1993, which circulates liquid wastes. This prevents gas bubbles from building up at the bottom, and results in venting of small steady gas releases. Since early 1997, the surface level has been rising in spite of regular mixer pump operations.

Resolution Status: On February 11, 1998, the PRC recommended that the DOE-RL declare an Unreviewed Safety Question (USQ) over the continued level growth observed in this tank. The contractor has established a multi-disciplinary team to solve the level growth issues in SY-101. The prime near-term focus is to transfer approximately 100,000 gallons out of SY-101. This objective was expanded to transfer approximately 500,000 gallons of waste from SY-101 so that sufficient water could be added to resolve the flammable gas issue.

Final calculated transfer and dilution volumes for level growth remediation, Memo 74B50-00-030, dated March 23, 2000:

Volumes in gallons, rounded to the nearest 500 gallons

Campaign #	Date Campaign Began	Waste Transferred	"Original Waste" Transferred	In-Line Dilution Water	Top Back Dilution	Bottom Back Dilution	Total Back Dilution
#1	Dec. 18, '99	89,500	89,500	84,000	26,000	36,000	62,000
#2	Jan. 27, '00	240,500	230,000	198,000	89,500	150,000	239,500
#3	Feb. 29, '00	286,000	205,500	102,500	36,500	187,000	223,500
Cumulative		616,000	525,000	384,500	152,000	373,000	525,000

Aggressive mixer pump operations were performed to most efficiently mix the dilution water in the tank waste. Once the tank waste is "well mixed," a controlled evaluation period will commence to observe the overall tank waste behavior without running the mixer pump. This controlled Mixer Pump Observation Period (MPOP) is scheduled to start in early April 2000.

3. RL-PHMC-TANKFARM-1999-0063, Occurrence Report, "An Unreviewed Safety Question Was Discovered," Unusual Occurrence, Latest update: November 4, 1999.

The completion times identified in LCO 3.1.3, Transfer Leak Detection Systems, action statement A.2.2.1, "Verify there is no detectable leakage at the leak detection location using an alternate monitoring device," could allow operation outside the analyzed Authorization Basis. This action statement allows the use of alternate leak detection devices with a surveillance frequency not supported by the Authorization Basis.

Standing Order #TWO-99-34 was issued to prohibit implementation of this action statement until this issue is resolved.

The Plant Review Committee directed performance of an Unreviewed Safety Question Determination.

On October 11, 1999, this event was upgraded to "Unusual Occurrence."

November 4, 1999: The following information was transferred from UOR -1999-0055 to this report:

On August 3, 1999, the Plant Review Committee (PRC) concluded that a Potential Inadequacy in Authorization Basis (PIAB) exists with respect to the inadequacy of the applicability statement of Limiting Conditions to Operation (LCOs) 3.3.3 and 3.3.3. Process area applicability of transfer system covers that are "PHYSICALLY CONNECTED to an ACTIVE WASTE transfer pump not under administrative lock" may be inadequate for 242-A Evaporator emergency dump configurations.

On February 1, 2000, CHG received a letter declaring USQ TF-99-0610 closed, and authorized revisions to the TWRS Final Safety Analysis Report, HNF-SD-WM-SAR-067 and TWRS Technical Safety Requirements, HNF-SD-WM-TSR-006.

On March 13, 2000, ECN-650157 was approved and the recommended changes were effective.

4. RL-LMHC-TANKFARM-1999-0023, Occurrence Report, "Additional Information Regarding Crust Growth in 241-SY-101," Off-Normal Occurrence, Notification: April 9, 1999, Latest Update: December 12, 1999.

On December 18, 1999, approximately 90,000 gallons of nuclear waste was transferred from tank SY-101 to SY-102 in the first of three planned transfers.

In conjunction with the transfers, water is added to the waste to reduce the concentration of gas generation and gas-retaining chemicals to reduce gas buildup in SY-101 and associated receiving tanks.

The second of the three waste transfers was completed on January 27, 2000.

The third and final phase of transfers was initiated on February 29, and completed March 2, 2000.

In April 2000, a Mixer Pump Observation Period (MPOP) will begin. The MPOP suspends mixer pump runs (other than an occasional pump bump directed by the Technical Review Group) for a period of approximately 90 days.

This report is being extended pending completion and evaluation of tank activities during the MPOP and resolution of the USQ issues.

It is anticipated that an Update or Final report will be submitted no later than October 1, 2000.

5. RP-LMHC-TANKFARM-1999-0010, Occurrence Report,"311-ER Vapor Sample Indicated High Lower Flammability Limit Reading," Unusual Occurrence, Final Update: March 24, 2000.

On November 1, 1999, 241-ER-311 Catch Tank was vapor sampled during planned Characterization Operations sampling. The results of the sampling with a Combustible Gas Meter (CGM) revealed a reading of >25% Lower

Flammability Limit (LFL) reading. A second reading was obtained using a different instrument; again the reading was >25% LFL. Both readings were off scale (HIGH). Samples were captured and sent to the lab for analysis.

All work was terminated on or near tank ER-311. Restricted access to the fenced area that surrounds this tank was initiated by controlling the entrance key and posting the gate, pending further investigation and subsequent resolution.

The Plant Review Committee met on November 9, 1999, to review sample data and status of field activities. A portable exhauster has been installed to remove the argon used to dilute/displace flammable concentrations of hydrogen.

Operational restrictions remain on ER-311 and adjacent facilities (ER-311 pump pit, ER-151 and ER-152 diversion boxes).

USQ TF-99-0275, Rev 1, "Occurrence Report, ER-311 Catch Tank in 200 East Area," was completed on March 31, 2000.

A letter was sent to ORP requesting removal of restrictions relative to this Catch Tank.

6. RP-LMHC-TANKFARM-1999-0019, Occurrence Report, "Leak Detector in the 241-SY-02A Pit Activated During Saltwell Transfer," Off Normal Occurrence, Final Update: February 16, 2000 (some completion activities below were added to the Occurrence Report after Final Update was issued)

On December 1, 1999, while saltwell transfers from S-103, S-106 and SX-106 were in progress, a leak detector in the SY-02A pit was activated. All saltwell transfers were automatically shut down upon leak detection activation. A subsequent flush from S-103 reactivated the leak detector, confirming a potential leak in the pit.

The leak detection alarm at SY-102 pump was classified as an off-normal occurrence.

All active transfers to the SY-02A pit were immediately stopped. Administrative locks were applied to the transfer pumps per LCO. Leak in pit was confirmed.

Cause: Operator did not comply with the work package instructions when disconnecting and installing the valve pit jumpers.

Corrective Actions: A lessons learned was issued March 21, 2000, to re-emphasize the importance of proper conduction of operations, specifically the need for clear and complete communication in the filed.

The SY-02A Valve Pit was reconfigured to reflect proper jumper routing.

A work package was completed to correct misrouted jumpers. The work package included QC verification of routing per approved routing diagram/drawing.

7. RP-CHG-TANKFARM-2000-0002, Occurrence Report, "Release of Radioactive Material at 241-S-103 During Saltwell Pumping," Unusual Occurrence, Update: March 30, 2000

At approximately 0230 hours on January 6, 2000, while operating the S-103 saltwell, liquid was discovered leaking from an electrical junction box on the pump pit. The saltwell was immediately shut down, administrative lock applied and placed in short term shutdown. The saltwell operators evacuated the area and notified the West Tank Farm Shift Manager. The affected area was immediately isolated inside the tank farm. Health Physics Technicians (HPTs) were dispatched and began surveying personnel out of the tank farm. Precautionary roadblocks were set up to isolate the affected area surrounding the tank farm until the release could be investigated. HPTs surveyed the affected release area and determined it to be a High Radiation Area and the area was roped off. Contamination occurred on the personal clothing of three operators with only readings below reportable levels.

Further investigation by the Environmental Compliance Officer revealed that the two-to-five gallon spill contained Cesium-137 at a level which exceeded the CERCLA Reportable Quantity for this material. As a result, this event is being recategorized from an Off-Normal to an Unusual Occurrence.

Recovery actions were initiated to decontaminate the leak area by removing the contaminated soil and placing it in barrels staged at the facility.

Evaluations were initiated to estimate the release and determine the exact leak location.

Supporting Document #RPP-5825, Technical Evaluation of 3" SN-219 Failure and S/SX Tank Farm Saltwell Piping," provided an evaluation of the failure, conclusions regarding the piping in the S-complex, and recommendations.

8. RP-CHG-TANKFARM-2000-0016, Occurrence Report, "Loss of 241-SY-102 Primary Tank Leak Detection System (USO)," Unusual Occurrence, Latest Update: March 28, 2000

On February 16, 2000, the SY-102 annulus conductivity probe instrumentation indicated an alarm condition. The annulus continuous alarm monitor (CAM) had been previously taken out of service for maintenance. These conditions caused the Primary Tank Leak Detection System to be inoperable. Limiting Condition for Operation (LCO) states that one of the two primary tank leak detection systems shall be operable.

Immediate efforts were made to replace the annulus stack CAM to restore annulus ventilation.
Attempts to reset the annulus conductivity probe were not successful.

Additional time is needed to develop and approve the Root Cause Analysis and Corrective Action Plan.

A Final Report Update will be submitted no later than May 31, 2000.

9. RP-CHG-TANKFARM-2000-0017, Occurrence Report, "Abnormal Radiation Detected at Pit 05C at Tank 241-U-105," Off-Normal Occurrence, Notification: February 25, 2000

Abnormal radiation levels were detected at Pit 05C at Tank U-105 during a normal routine survey. No alarming leak detectors were discovered.

On February 23, 2000, a video shoot was taken of the pits while water flushing was performed. This validated that there was a small leak off the pit jumper manifold in the U-A valve pit. This leak was contained within the U-A valve pit and the O5C sluice pit.

U-Farm saltwell transfers were shut down as a precautionary measure. After pumping was stopped and the lines flushed, dose rates on contact with the shielding were 45mr/hr.

Dosimeter information from employees in the vicinity during this time was evaluated; there were no abnormal exposures from the event. All 15 employees were radiation workers.

10. RP-CHG-TANKFARM-2000-0023, Occurrence Report, "Failure of 296-P-16 Exhauster for 241-C-105/106 Tanks," Unusual Occurrence, Notification: March 10, 2000.

On March 10, 2000, a Loss of Vacuum alarm was received by TMACS. An Operator and HPT responded to the alarm and discovered the P-16 Exhauster was shut down.

An attempt to restart the exhauster resulted in the exhauster running approximately five minutes and again shutting down.

The Washington State Department of Health was notified.

An investigation into causes of the shutdown and development of a Work Plan for troubleshooting commenced.

11. RP-CHG-TANKFARM-2000-0026, Occurrence Report, "AW-102/104 Annulus Continuous Air Monitor Radiation Hi Failure Alarm (USO)," Unusual Occurrence, Notification: March 23, 2000.

On March 22, 2000, a loss of power resulted in a Radiation Hi Failure alarm on the AW-102/104 Continuous Air Monitor (CAM) and the unplanned entry into LCO 3.2.6.

The LCO requires either the annulus conductivity probe system or the annulus CAMs to be operable. Loss of power to the CAMs during maintenance on the separate conductivity probe system resulted in the unplanned entry.

The LCO was exited upon completion of the annulus conductivity probe functional test.

The cross-site transfer in progress was shut down. It was attempted to restore power to the CAM. The power breaker was found tripped. Troubleshooting the loss of power commenced.

Troubleshooting the loss of power to the CAMs continue.

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APPENDIX A

WASTE TANK SURVEILLANCE MONITORING TABLES

TABLE A-1. TEMPERATURE MONITORING IN WATCH LIST TANKS (Sheet 1 of 2)

March 31, 2000

These tanks have been identified as Watch List Tanks in accordance with Public Law 101-510, Section 3137, *"Safety Measures for Waste Tanks at Hanford Nuclear Reservation,"* (1990), because they "... may have a serious potential for release of high-level waste due to uncontrolled increases in temperature or pressure."

All Watch List tanks are reviewed for increasing temperature trends. Temperatures in these tanks are monitored by the Tank Monitor And Control System (TMACS), unless indicated otherwise.

Temperatures are taken in the waste unless in-waste thermocouples are out of service. Temperatures below are the highest temperatures recorded in these tanks during this month.

Temperatures in Degrees F.

SINGLE-SHELL TANKS					
Hydrogen (Flammable Gas)			Organics		
Tank No.	Temp.	Officially Added to Watch List	Tank No.	Temp.	Officially Added to Watch List
A-101	147	1/91	C-102	82	5/94
AX-101	128	1/91	C-103	112	1/91
AX-103	107	1/91	[illegible]		
S-102	101	1/91			
S-111	89	1/91			
S-112	83	1/91			
SX-101	131	1/91			
SX-102	141	1/91			
SX-103	158	1/91			
SX-104	139	1/91			
SX-105	164	1/91			
SX-106	100	1/91			
SX-109 (1)	135	1/91			
T-110 (3)	67	1/91			
U-103	86	1/91			
U-105	89	1/91			
U-107	78	12/93			
U-108	86	1/92			
U-109	84	1/91			
19 SSTs					
DOUBLE-SHELL TANKS					
AN-103	105	1/91			
AN-104	106	1/91	21 Single-Shell tanks		
AN-105	101	1/91	6 Double-Shell tanks		
AW-101	98	6/93	27 Tanks on Watch Lists		
SY-101	110	1/91			
SY-103	94	1/91			
6 DSTs					

All tanks were removed from the Ferrocyanide Watch List and 18 tanks from the Organics Watch List. Tank C-106 was removed from the High Heat Load Watch List on December 16, 1999. See Table A-3.

TABLE A-1. TEMPERATURE MONITORING IN WATCH LIST TANKS
(sheet 2 of 2)

Notes:

Unreviewed Safety Question (USQ):
When a USQ is declared, special controls are required, and work in the tanks is limited. There are currently no USQs on single-shell tanks. There is a USQ on double-shell tank SY-101 for liquid level increase.

Hydrogen/Flammable Gas:
These tanks are suspected of having a significant potential for hydrogen/flammable gas generation, entrapment, and episodic release. The USQ associated with these tanks was closed in September 1998. Twenty-five tanks (19 SST and 6 DST) remain on the Hydrogen Watch List.

Organic Salts:
These tanks contain concentrations of organic salts $\geq$3 weight% of total organic carbon (TOC)(equivalent to 10 wt% sodium acetate). The USQ associated with these tanks was closed in October 1998, and 18 organic complexant tanks were removed from the Organic Watch List in December 1998. Two organic solvent tanks (C-102 and C-103) remain on the Organic Watch List.

High Heat:
These tanks contain heat generating strontium-rich sludge and require drainable liquid to be maintained in the tank to promote cooling. There are currently nine tanks on the High Heat Load List but no tanks on the High Heat Load Watch List.

Active ventilation:
There are 15 single-shell tanks on active ventilation (seven are on the Watch List as indicated by an asterisk):

C-105	SX-107
C-106 (2)	SX-108
SX-101 *	SX-109 * (1)
SX-102 *	SX-110
SX-103 *	SX-111
SX-104 *	SX-112
SX-105 *	SX-114
SX-106 *	

Footnotes:

(1) Tank SX-109 is on the Hydrogen Watch List as it has the potential for flammable gas accumulation only because other SX tanks vent through it.

(2) Tank C-106 was removed from the High Heat Load Watch List on December 16, 1999. **A *process test to obtain an estimate of the amount of heat load remaining in the waste was completed* on February 16, 2000. The remaining heat load in the tank is approximately 10,000 Btu/hr. A draft Process Test Report is being prepared.**

(3) TMACS is O/S due to power outage since August 1999, which caused damage to acromags in T, TX and TY farms. Readings taken manually.

TABLE A-2 TEMPERATURE MONITORING IN NON-WATCH LIST TANKS

March 31, 2000

SINGLE-SHELL TANKS WITH HIGH HEAT LOADS (>26,000 Btu/hr)

Nine tanks have high heat loads for which temperature surveillance requirements are established by HNF-SD-WM-TSR-006, Rev 1, *Tank Waste Remediation System Technical Safety Requirements,* December 1999. In an analysis, WHC-SD-WM-SARR-010, Rev 1, *Heat Removal Characteristics of Waste Storage Tanks,* Kummerer, 1995, it was estimated that nine tanks have heat sources >26,000 Btu/hr, which is the new parameter for determining high heat load tanks. See also document HNF-SD-WM-BIO-001, Rev 1, *Tank Waste Remediation Systetem Basis for Interim Operation,* Noorani, 1998.

Temperatures in these tanks did not exceed TSR requirements for this month, and are monitored by the Tank Monitor and Control System (TMACS), unless indicated otherwise. All high heat load tanks are on active ventilation.

Tank No.	Temperature (F.)	
C-106 (1)	61	(Riser #8)
SX-103	158	
SX-107	163	
SX-108	180	
SX-109 (2)	135	
SX-110	160	
SX-111	181	
SX-112	146	
SX-114	174	
8 Tanks		

Notes:

(1) C-106 was removed from the High Heat Load Watch List on December 16, 1999. **A process test to obtain an estimate of the amount of heat load remaining in the waste was completed on February 16, 2000. The remaining heat load in the tank is approximately 10,000 Btu/hr. A draft Process Test Report is being prepared.**

(2) SX-109 is on the Hydrogen Watch List as it has the potential for flammable gas accumulation only because the other SX tanks vent through it.

SINGLE-SHELL TANKS WITH LOW HEAT LOADS (<26,000 Btu/hr)

There are 114 low heat load non-watch list tanks. Temperatures in tanks connected to TMACS are monitored by TMACS; temperatures in those tanks not yet connected to TMACS are manually taken semiannually in January and July. Temperatures obtained semiannually have been within historical ranges for the applicable tank.

No temperatures have been obtained for several years in the tanks listed below. Most of these tanks have no thermocouple tree.

Tank No.	Tank No.
BX-104	TX-101
BY-102	TX-110
BY-109	TX-114
C-204	TX-116
SX-115	TX-117
T-102	U-104
T-105	

TABLE A-3. ADDITIONS/DELETIONS TO WATCH LISTS BY YEAR

March 31, 2000

Added/Deleted dates may differ from dates that tanks were officially added to the Watch Lists. (See Table A-1).

	Ferrocyanide		Hydrogen		Organics		High Heat		[illegible] (1) SST	DST	Total
1/91 Original List [illegible] 101-510	[illegible]		[illegible]		[illegible]		[illegible]		47	[illegible]	52
Added 2/91 (revision to Original List)	1	T-107							1		1
Total - December 31, 1991	[illegible]		[illegible]		[illegible]		[illegible]		[illegible]	[illegible]	[illegible]
Added 8/92			1	AW-101						1	1
Total - December 31, 1992	24		25		[illegible]		1		[illegible]	[illegible]	54
Added 3/93					1	U-111			1		
Deleted 7/93	-4	(BX-110) (BX-111) (BY-101) (T-101)							-4		
Added 12/93			1	(U-107)					0		
Total - December 31, 1993	20		25		[illegible]		1		45	[illegible]	51
Added 2/94					1	T-111			1		
Added 5/94					10	A-101 AX-102 C-102 S-111 SX-103 TY-104 U-103 U-105 U-203 U-204			4		
Deleted 11/94	-2	(BX-102) (BX-106)							-2		
Total - December 31, 1995	18		25		20		1		[illegible]	6	[illegible]
Deleted 6/96	-4	(C-108) (C-109) (C-111) (C-112)							-4		
Deleted 9/96	-14	(BY-103) (BY-104) (BY-105) (BY-106) (BY-107) (BY-108) (BY-110) (BY-111) (BY-112) (T-107) (TX-118) (TY-101) (TY-103) (TY-104)							-12		
Deleted 12/98					-18	(A-101) (AX-102) (B-103) (S-102) (S-111) (SX-103) (SX-106) (T-111) (TX-105) (TX-118) (TY-104) (U-103) (U-105) (U-106) (U-107) (U-111) (U-203) (U-204)			-10		
Total - January 1997 thru December 1998	[illegible]		[illegible]		[illegible]		1		22	6	28
Deleted 12/99							-1	(C-106)	-1		
Total - January 1999 thru March 2000	[illegible]		[illegible]		[illegible]		0		21	6	27

(1) Eighteen of the 20 tanks were removed from the Organics Watch List in December 1998: eight of the tanks removed from the Organics List are also on the Hydrogen Watch List; therefore, the total tanks added/deleted depends upon whether a tank is also on another list.

TABLE A-4. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 1 of 6)

March 31, 2000

The following table indicates whether Single-Shell tank monitoring was in compliance with the requirements as specified in the applicable documents as of the last day of the applicable month:

NOTE:
All Watch List and High Heat tank temperature monitoring is in compliance. (4)
All Dome Elevation Survey monitoring is in compliance, with exception (see footnote 11).
All Psychrometrics monitoring is in compliance (2).
Drywell monitoring no longer required (5).
In-tank photos/videos are taken "as needed"

LEGEND:

[illegible]	= in compliance with all applicable documentation
N/C	= noncompliance with applicable documentation
O/S	= Out of Service
Neutron	= LOW readings taken by Neutron probe
POP	= Plant Operating Procedure, TO-040-650
MT/FIC/ ENRAF	= Surface level measurement devices
OSD	= Operating Spec. Doc., OST-T-151-00013, 00030, 00031
N/A	= Not applicable (not monitored, or no monitoring schedule)
None	= Applicable equipment not installed
FSAR/TSR	= Final Safety Analysis Report/Technical Safety Requirements

Tank Number	Tank Category		Temperature Readings (4)	Primary Leak Detection Source (5)	Surface Level Readings (1) (OSD)			LOW Readings (OSD)(5,7)
	Watch List	High Heat			MT	FIC	ENRAF	Neutron
A-101	[illegible]			LOW				
A-102				None				
A-103				LOW				
A-104				None				
A-105				None				
A-106				None				
AX-101				LOW				
AX-102				None				
AX-103				None				
AX-104				None				
B-101				None				
B-102				ENRAF				
B-103				None				
B-104				LOW				
B-105				LOW				
B-106				FIC				
B-107				None				
B-108				None				
B-109				None				
B-110				LOW				
B-111				LOW				
B-112				ENRAF				
B-201				MT				
B-202				MT				
B-203				MT				
B-204				MT				
BX-101				ENRAF				
BX-102				None				
BX-103				ENRAF				
BX-104				ENRAF				
BX-105				None				
BX-106				ENRAF				
BX-107				ENRAF				

TABLE A-4. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 2 of 6)

Tank Number	Tank Category		Temperature Readings (4)	Primary Leak Detection Source (5)	Surface Level Readings (1) (OSD)			LOW Readings (OSD)(5,7)
	Watch List	High Heat			MT	FIC	ENRAF	Neutron
BX-108				None				
BX-109				None				
BX-110				None				
BX-111				LOW				
BX-112				ENRAF				
BY-101				LOW				
BY-102				LOW				
BY-103				LOW				
BY-104				LOW				
BY-105				LOW				
BY-106				LOW				
BY-107				LOW				
BY-108				None				
BY-109				LOW				
BY-110				LOW				
BY-111				LOW				
BY-112				LOW				
C-101				None				
C-102				None				
C-103				ENRAF				
C-104				None				
C-105				None				
C-106 (3)				ENRAF				
C-107				ENRAF				
C-108				None				
C-109				None				
C-110				MT				
C-111				None				
C-112				None				
C-201				None				
C-202				None				
C-203				None				
C-204				None				
S-101				ENRAF				
S-102				ENRAF				
S-103				ENRAF				
S-104				LOW				
S-105				LOW				
S-106				ENRAF				
S-107				ENRAF				
S-108				LOW				
S-109				LOW				
S-110				LOW				
S-111				ENRAF				
S-112				LOW				
SX-101				LOW				
SX-102				LOW				
SX-103				LOW				
SX-104				LOW				
SX-105				LOW				
SX-106				ENRAF				
SX-107				None				
SX-108				None				

TABLE A-4. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 3 of 6)

Tank Number	Tank Category		Temperature Readings (4)	Primary Leak Detection Source (5)	Surface Level Readings (1) (OSD)			LOW Readings (OSD)(5,7)
	Watch List	High Heat			MT	FIC	ENRAF	Neutron
SX-109				None				
SX-110				None				
SX-111				None				
SX-112				None				
SX-113				None				
SX-114				None				
SX-115				None				
T-101				None				
T-102				ENRAF				
T-103				None				
T-104				LOW				
T-105				None				
T-106				None				
T-107				ENRAF				
T-108				ENRAF				
T-109				None				
T-110				LOW				
T-111				LOW				
T-112				ENRAF				
T-201				MT				
T-202				MT				
T-203				None				
T-204				MT				
TX-101				ENRAF				
TX-102				LOW				
TX-103				None				
TX-104				None				
TX-105				None				
TX-106				LOW				
TX-107				None				
TX-108				None				
TX-109				LOW				
TX-110				LOW				
TX-111				LOW				
TX-112				LOW				
TX-113				LOW				
TX-114				LOW				
TX-115				LOW				
TX-116				None				
TX-117				LOW				
TX-118				LOW				
TY-101				None				
TY-102				ENRAF				
TY-103				LOW				
TY-104				ENRAF				
TY-105				None				
TY-106				None				
U-101				MT				
U-102				LOW				
U-103				ENRAF				
U-104				None				
U-105				ENRAF				
U-106				ENRAF				

TABLE A-4. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 4 of 6)

Tank Number	Tank Category		Temperature Readings (4)	Primary Leak Detection Source (5)	Surface Level Readings (1) (OSD)			LOW Readings (OSD)(5,7)
	Watch List	High Heat			MT	FIC	ENRAF	Neutron
U-107				ENRAF				
U-108				LOW				
U-109				ENRAF				
U-110				None				
U-111				LOW				
U-112				None				
U-201				MT				
U-202				MT				
U-203				None				
U-204				ENRAF				
Catch Tanks and Special Surveillance Facilities								
A-302-A	N/A	N/A	N/A					
A-302-B	N/A	N/A	N/A					
ER-311	N/A	N/A	N/A					
AX-152	N/A	N/A	N/A					
AZ-151	N/A	N/A	N/A					
AZ-154	N/A	N/A	N/A					
BX-TK/SMP	N/A	N/A	N/A					
A-244 TK/SMP	N/A	N/A	N/A					
AR-204	N/A	N/A	N/A					
A-417	N/A	N/A	N/A					
A-350	N/A	N/A	N/A					
CR-003	N/A	N/A	N/A					
Vent Sta.	N/A	N/A	N/A					
244-S TK/SMP	N/A	N/A	N/A					
S-302	N/A	N/A	N/A					
S-304	N/A	N/A	N/A					
TX-244 TK/SMP	N/A	N/A	N/A					
TX-302-B	N/A	N/A	N/A					
TX-302-C	N/A	N/A	N/A					
U-301-B	N/A	N/A	N/A					
UX-302-A	N/A	N/A	N/A					
S-141	N/A	N/A	N/A					
S-142	N/A	N/A	N/A					
Totals: 149 tanks	21 Watch List Tanks (4)	9 High Heat Tanks (4)	N/C: 0		N/C: 0	N/C: 0	N/C: 0	N/C: 0

TABLE A-4. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS -149 TANKS
(Sheet 5 of 6)

Footnotes:

1. All SSTs have either manual tape, FIC, or ENRAF surface level measuring devices. Some also have zip cords.

   ENRAF gauges are being installed to replace FICs (or sometimes manual tapes). The ENRAF gauges are being connected to TMACS, but many are currently being read manually from the field. See Table A-6 for list of ENRAF installations.

2. High heat tanks have active exhausters; psychrometrics can be taken in the high heat tanks. Psychrometric readings are taken on an "as needed" basis with the exception of tanks C-105 and C-106. Document OSD-T-151-00013 requires psychrometric readings to be taken in C-105 and C-106 on a monthly frequency when the ventilation system is running. Psychrometic readings previously taken monthly in SX-farm will now be taken annually.

3. Tank C-106 was removed from the High Heat Load Watch List on December 16, 1999.

4. Temperature readings may be regulated by OSD, POP, or FSAR (FSAR only regulates high heat load tanks). Temperatures cannot be obtained in 13 low heat load tanks (see Table A-2). The OSD does not require readings or repair of out-of-service thermocouples for the low heat load (≤26,000 Btu/h) tanks. However, the POP requires that attempts are to be made semiannually in January and July to obtain readings for these tanks.

   Temperatures in some tanks cannot be taken in the waste because the waste level is lower than the lowest thermocouple in these trees.

   Temperatures for many tanks are monitored continuously by TMACS; see Table A-7, TMACS Monitoring Status.

5. Document OSD-T-151-00031, "Operating Specifications for Tank Farm Leak Detection," REV C-0, January 13, 1999, requires that single-shell tanks with the surface level measurement device contacting liquid, partial liquid, or floating crust surface, will be monitored for leak detection on a daily basis. Tanks with a solid surface will be monitored for leak detection on a weekly basis by taking neutron scan data from a Liquid Observation Well (LOW), if an LOW is present. Tanks with a solid surface but without LOWs will not be monitored for leak detection if the tank has been interim stabilized, until an LOW is installed.

   This OSD revision does not require drywell surveys to be taken. The OSD specifies what leak detection methods are to be used for each tank, and the requirements if the readings are not taken on the required frequency or if equipment is out of service.

6. Leak detection for the catch tanks is performed by monitoring for the buildup of liquid in the secondary containment (for most tanks with secondary containment) or for decrease in the liquid level for those tanks without secondary containment or secondary containment monitoring.

   Catch tank 240-S-302 is monitored for intrusions only, and is not subject to leak detection monitoring requirements until liquid is present above the intrusion level.

   Weight Factor is the surface level measuring device currently used in A-417, A-350, 244-A Tank/Sump, and 244-S Tank/Sump. DCRT CR-003 is inactive and measured in gallons.

TABLE A-4. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS - 149 TANKS
(Sheet 6 of 6)

7. Document SD-WM-TI-605, REV. 0, dated January 1994, describes the rationale for Liquid Observation Well (LOW) installation priority. This priority is based on tank leak status, tank surface condition, and tank stabilization status. Also included is a listing of tanks with the waste level being below two feet which have no priority assigned because no effort will be made to install LOWs in the near future. LOW probes are unable to accurately monitor interstitial liquid levels less than two feet high.

   Tanks which will not receive LOWs:

A-102	BX-101	C-201	T-106
A-104	BX-103	C-202	T-108
A-105	BX-105	C-203	T-109
AX-102	BX-106	C-204	TX-107
AX-104	BX-108	SX-110	TY-102
B-102	C-108	SX-113	TY-104
B-103	C-109	SX-115	TY-106
B-112	C-111	T-102	U-101
		T-103	U-112

   Total - 34 Tanks

8. Tank TX-105 - the LOW was in riser 8; the riser has been removed and the LOW has not been monitored since January 1987. Liquid levels are being taken in riser 9 by ENRAF and recorded in TMACS.

9. Tank AX-101 - LOW readings are taken by gamma sensors.

10. **Tank S-112 - ILL - one inch intrusion occurred early in February 2000. LOW increases tie in with rainfall received in late January and early February. Saltwell screen to be installed to saltwell pump and stabilize the tank. Discrepancy Report 00-877 issued March 29, 2000.**

11. Tank S-110 - Neutron LOW scan taken on January 27, 2000, was more than 3 standard deviations above baseline, indicating a possible intrusion. Discrepancy Report 00-875 was issued February 1, 2000. **Work Package 2W-99-0310 has been issued; work not yet completed.**

TABLE A-5. DOUBLE-SHELL TANKS MONITORING COMPLIANCE STATUS

28 TANKS (Sheet 1 of 2)

March 31, 2000

The following table indicates whether Double-Shell tank monitoring was in compliance with the requirements as specified in the applicable documents as of the last day of the applicable month.

NOTE:

Dome Elevation Surveys are not required for DSTs.
Psychrometrics and in-tank photos/videos are taken "as needed" (2)

LEGEND:	
(Shaded)	= In compliance with all applicable documentation
N/C	= Noncompliance with applicable documentation
FIC/ENRAF M.T.	= Surface level measurement devices
OSD	= OSD-T-151-0007, OSD-T-151-00031
None	= no M.T., FIC or ENRAF installed
O/S	= Out of Service
W.F.	= Weight Factor
N/A	= Not Applicable (not monitored or no monitoring schedule)
Rad.	= Radiation

Tank Number	Watch List	Temperature Readings (3) (OSD)	Surface Level Readings (1) (OSD)			Radiation Readings: Leak Detection Pits (4) (OSD)		Radiation Readings: Annulus (OSD)
			M.T.	FIC	ENRAF	W.F.	Rad. (6)	
AN-101			None				N/A	
AN-102					None		N/A	
AN-103							N/A	
AN-104								
AN-105	X							
AN-106							N/A	
AN-107								
AP-101								
AP-102								
AP-103								
AP-104								
AP-105								
AP-106								
AP-107								
AP-108								
AW-101	X							
AW-102								
AW-103								
AW-104								
AW-105								
AW-106								
AY-101								
AY-102								
AZ-101								
AZ-102								
SY-101	X							
SY-102								
SY-103	X							
Totals: 28 tanks	6 Watch List Tanks	N/C: 0	N/C: 0	N/C: 0	N/C: 0	N/C: 0	N/C: 0	N/C: 0

TABLE A-5. DOUBLE-SHELL TANKS MONITORING COMPLIANCE STATUS - 28 TANKS
(Sheet 2 of 2)

Footnotes:

1. Some double-shell tanks have both FIC and manual tape which is used when the FIC is out of service. Noncompliance (N/C) will be shown when no readings are obtained. ENRAF gauges are being installed to replace FICs. The ENRAF gauges are being connected to TMACS, but some are currently being read manually.

2. Psychrometric readings are taken on an "as needed" basis. No psychrometric readings are currently being taken in the double-shell tanks.

3. OSD specifies double-shell tank temperature limits, gradients, etc.

4. Applicable OSD and HNF-IP-0842, latest revisions, are used as guidelines for monitoring Leak Detection Pits. See also (6) and (7) below.

5. AW-102 has ENRAF, FIC and M.T. At some point the FIC will be removed.

6. USQ TF-97-0038, dated April 28, 1997, specifies discontinuing the use of leak detection pit radiation monitoring equipment in all double-shell tank farms where the leak detection pits are used as tertiary leak detection. This applies to all double-shell tank farms.

7. Leak Detection Pit weekly readings are being obtained by Instrument Technicians in these tanks:
   AP-103C (for tanks AP-101 - 104)
   AP-105C (for tanks AP-105 - 108)

8. SY-103 - Manual Tape has sporadic readings. ENRAF is primary device.
   SY-102 - Manual Tape has sporadic readings. ENRAF is primary device.

TABLE A-6. ENRAF SURFACE LEVEL GAUGE INSTALLATION AND DATA INPUT METHODS

March 31, 2000

LEGEND

SACS = Surveillance Analysis Computer System
TMACS = Tank Monitor and Control System
Auto = Automatically entered into TMACS and electronically transmitted to SACS
Manual = Manually entered directly into SACS by surveillance personnel, from Field Data sheets

EAST AREA

Tank No.	Installed Date	Input Method	Tank No.	Installed Date	Input Method
A-101	09/95	Auto	B-201		
A-102			B-202		
A-103	07/96	Auto	B-203		
A-104	05/96	Manual	B-204		
A-105			BX-101	04/96	Auto
A-106	01/96	Auto	BX-102	06/96	Auto
AN-101	06/96	Auto	BX-103	04/96	Auto
AN-102			BX-104	05/96	Auto
AN-103	08/95	Auto	BX-105	03/96	Auto
AN-104	08/95	Auto	BX-106	07/94	Auto
AN-105	08/95	Auto	BX-107	06/96	Auto
AN-106			BX-108	05/96	Auto
AN-107			BX-109	08/95	Auto
AP-101	06/99	Auto	BX-110	06/96	Auto
AP-102	08/99	Auto	BX-111	05/96	Auto
AP-103	08/99	Auto	BX-112	03/96	Auto
AP-104	07/99	Auto	BY-101		
AP-105	08/99	Auto	BY-102	09/99	Manual
AP-106	08/99	Auto	BY-103	12/96	Manual
AP-107	08/99	Auto	BY-104		
AP-108	08/99	Auto	BY-105		
AW-101	08/95	Auto	BY-106		
AW-102	05/96	Auto	BY-107		
AW-103	05/96	Auto	BY-108		
AW-104	01/96	Auto	BY-109		
AW-105	06/96	Auto	BY-110	02/97	Manual
AW-106	06/96	Auto	BY-111	02/99	Manual
AX-101	09/95	Auto	BY-112		
AX-102	09/98	Auto	C-101		
AX-103	09/95	Auto	C-102		
AX-104	10/96	Auto	C-103	08/94	Auto
AY-101	03/96	Auto	C-104	04/99	Manual
AY-102	01/98	Auto	C-105	06/96	Manual
AZ-101	08/96	Manual	C-106	02/96	Auto
AZ-102			C-107	04/95	Auto
B-101			C-108		
B-102	02/95	Manual	C-109		
B-103			C-110		
B-104			C-111		
B-105			C-112	03/96	Manual
B-106			C-201		
B-107			C-202		
B-108			C-203		
B-109			C-204		
B-110					
B-111					
B-112	03/95	Manual			

Total East Area: 53

WEST AREA

Tank No.	Installed Date	Input Method	Tank No.	Installed Date	Input Method
S-101	02/95	Auto	TX-101	11/95	Auto
S-102	05/95	Auto	TX-102	05/96	Auto
S-103	05/94	Auto	TX-103	12/95	Auto
S-104	05/99	Auto	TX-104	03/96	Auto
S-105	07/95	Auto	TX-105	04/96	Auto
S-106	06/94	Auto	TX-106	04/96	Auto
S-107	06/94	Auto	TX-107	04/96	Auto
S-108	07/95	Auto	TX-108	04/96	Auto
S-109	06/95	Auto	TX-109	11/95	Auto
S-110	08/95	Auto	TX-110	05/96	Auto
S-111	06/94	Auto	TX-111	05/96	Auto
S-112	05/95	Auto	TX-112	05/96	Auto
SX-101	04/95	Auto	TX-113	05/96	Auto
SX-102	04/95	Auto	TX-114	05/96	Auto
SX-103	04/95	Auto	TX-115	05/96	Auto
SX-104	05/95	Auto	TX-116	05/96	Auto
SX-105	06/95	Auto	TX-117	06/96	Auto
SX-106	08/94	Auto	TX-118	03/96	Auto
SX-107	09/99	Auto	TY-101	07/95	Auto
SX-108	09/99	Auto	TY-102	09/95	Auto
SX-109	09/98	Auto	TY-103	09/95	Auto
SX-110	09/99	Auto	TY-104	06/95	Auto
SX-111	09/99	Auto	TY-105	12/95	Auto
SX-112	09/99	Auto	TY-106	12/95	Auto
SX-113	09/99	Auto	U-101		
SX-114	09/99	Auto	U-102	01/96	Manual
SX-115	09/99	Manual	U-103	07/94	Auto
SY-101	07/94	Auto	U-104		
SY-102	06/94	Auto	U-105	07/94	Auto
SY-103	07/94	Auto	U-106	06/94	Auto
T-101	05/95	Manual	U-107	06/94	Auto
T-102	06/94	Auto	U-108	05/95	Auto
T-103	07/95	Manual	U-109	07/94	Auto
T-104	12/95	Manual	U-110	01/96	Manual
T-105	07/95	Manual	U-111	01/96	Manual
T-106	07/95	Manual	U-112		
T-107	06/94	Auto	U-201		
T-108	10/95	Manual	U-202		
T-109	09/94	Manual	U-203	09/98	Manual
T-110	05/95	Auto	U-204	06/98	Manual
T-111	07/95	Manual			
T-112	09/95	Manual			
T-201					
T-202					
T-203					
T-204					

Total West Area: 77

130 ENRAFs installed: 104 automatically entered into TMACS, 26 manually entered into SACS

TABLE A-7. TANK MONITOR AND CONTROL SYSTEM (TMACS)

March 31, 2000

Note: Indicated below are the number of tanks having at least one operating sensor monitored by TMACS.

Some tanks have more than one sensor: multiple sensors of the same type in a tank are not shown in the table (for example: 10 tanks in BY-Farm have at least one operating TC sensor and 3 tanks in BY-Farm have at least one operating RTD sensor).

Acceptance Testing Completed: Sensors Automatically Monitored by TMACS

EAST AREA Tank Farm	Temperatures Thermocouple Tree (TC)	Temperatures Resistance Thermal Device (RTD)	ENRAF Level Gauge	Pressure (b)	Hydrogen (c)	Gas Sample Flow
A-Farm (6 Tanks)	1		3		1	1
AN-Farm (7 Tanks)	7		4	7	3	3
AP-Farm (8 Tanks)			8			
AW-Farm (6 Tanks)	6		6		1	1
AX-Farm (4 Tanks)	3		4		1	
AY-Farm (2 Tanks)			2			
AZ-Farm (2 Tanks)						
B-Farm (16 Tanks)	1					
BX-Farm (12 Tanks)	11		12 (e)			
BY-Farm (12 Tanks)	10	3				
C-Farm (16 Tanks)	15	1	3	1		
TOTAL EAST AREA (91 Tanks)	54	4	42	8	6	5
WEST AREA						
S-Farm (12 Tanks)	12		12	1	3	1 (f)
SX-Farm (15 Tanks)	14		14	1	7	5 (f)
SY-Farm (3 Tanks) (a)	3		3	1	2	2
T-Farm (16 Tanks) (d)	14	1	3		1	(f)
TX-Farm (18 Tanks) (d)	13		18			
TY-Farm (6 Tanks) (d)	6	3	6			
U-Farm (16 Tanks)	15		6	4	6	6
TOTAL WEST AREA (86 Tanks)	77	4	62	7	19	19
TOTALS (177 Tanks)	131	8	104	15	25	24

(a) Tank SY-101 has 2 gas sample flow sensors plus 2 vent flow sensors, and 2 ENRAFs.
(b) Each tank has two sensors (high and low range).
(c) Each tank has two sensors (high and low range).
(d) TMACS has been out of service since August 1999 due to power outage which caused damage to acromags in T, TX and TY farms. Readings taken manually.
(e) BX-106, 108, and 109 ENRAFs out of service. Manual readings taken quarterly.
(f) **S, SX, and T-Farms - five gas sample flow sensors have been unhooked or removed. Will eventually use SHMS equipment on other tanks but none scheduled yet.**

APPENDIX B

DOUBLE-SHELL TANK WASTE TYPE AND SPACE ALLOCATION

Table B-1. Double Shell Tank Waste Inventory for March 2000

NON-AGING =	27360
AGING =	3920

02/00 TOTAL	19999
03/00 TOTAL	20385

241-AN-101	DN	160	160	0	0	0	0	980
241-AN-102	CC	1055	966	89	22	67	0	85
241-AN-103	DSS	956	499	457	114	343	0	184
241-AN-104	DSSF	1053	604	449	112	337	0	87
241-AN-105	DSSF	1126	637	489	122	367	0	14
241-AN-106	CC	40	23	17	4	13	0	1100
241-AN-107	CC	1044	797	247	62	185	0	96
241-AP-101	DSSF	1113	1113	0	0	0	0	27
241-AP-102	CP	1089	1089	0	0	0	0	51
241-AP-103	CC	283	283	0	0	0	0	857
241-AP-104	CC	1111	1111	0	0	0	0	29
241-AP-105	DSSF	966	877	89	22	67	0	174
241-AP-106	DN	626	626	0	0	0	0	514
241-AP-107	DN	38	38	0	0	0	0	1102
241-AP-108	DN	381	381	0	0	0	0	759
241-AW-101	DSSF	1125	819	306	77	230	0	15
241-AW-102	DN	1016	980	36	9	27	0	124
241-AW-103	NCRW	512	149	363	59	35	269	628
241-AW-104	DN	1117	886	231	58	173	0	23
241-AW-105	NCRW	427	172	255	38	0	217	713
241-AW-106	DSSF	268	43	225	56	169	0	872
241-AY-101	DC	148	64	84	14	0	80	832
241-AY-102	DN	607	391	216	32	0	184	373
241-AZ-101	NCAW	850	804	46	7	0	39	130
241-AZ-102	NCAW	956	868	88	13	0	75	24
241-SY-101	CC	962	397	565	146	439	0	158
241-SY-102	DN	589	518	71	11	0	60	551
241-SY-103	CC	747	381	366	55	0	311	393

NOTE: All Volumes in Kilo-Gallons (Kgals)
NOTE: Solids Adjusted to Most Current Available Data
(1): Total Solids Volume = Sludge + Saltcake + Interstitial Liquid
(2): Interstitial Liquids = volume of liquid entrained in the solid waste faction

Tank Space Usage

AN-101=	980
AN-106=	1100
AP-101=	27
AP-103=	857
AP-104=	29
AP-105=	174
AP-106=	514
AP-107=	1102
AP-108=	759
AW-102=	124
AW-103=	628
AW-104=	23
AW-105=	713
AW-106=	872
AY-101=	832
AY-102=	373
SY-102=	551
EVAP. OPERATIONS	-1140
SPARE SPACE	-2260

02/00 TOT SPACE	4406
03/00 TOT SPACE	5687

AN-102=	85
AN-107=	96
AP-102=	51
AZ-101=	130
AZ-102=	24

AN-103=	184
AN-104=	87
AN-105=	14
AW-101=	15
SY-101=	158
SY-103=	393

Inventory Calculation by Waste Type:

AN-101=	160
AP-106=	626
AP-107=	38
AP-108=	381
AW-102=	980
AW-103=	149
AW-104=	886
AW-105=	172
AY-102=	391
SY-102=	518

AN-102=	966
AN-106=	23
AN-107=	797
AP-103=	283
AP-104=	1111
AY-101=	64
SY-101=	397
SY-103=	381

AN-103=	499
AN-104=	604
AN-105=	637
AP-101=	1113
AP-105=	877
AW-101=	819
AW-106=	43

AZ-101=	791
AZ-102=	434

102-AP=	1089

AN-102=	22	AW-103=	59
AN-103=	114	AW-104=	58
AN-104=	112	AW-105=	38
AN-105=	122	AW-106=	86
AN-106=	4	AY-101=	14
AN-107=	62	AY-102=	32
AP-105=	22	SY-101=	146
AW-101=	77	SY-102=	11
AW-102=	9	SY-103=	55

DILUTE=	4301
INTERSTITIAL LIQUID=	1014
DSS/DSSF=	4592
CC=	3958
DC=	64
CP=	1089
AGING WASTE=	1692
AGING SOLIDS=	113.9
DST SOLIDS=	3570

Table B-1. Double Shell Tank Waste Inventory for March 31, 2000

TOTAL AVAILABLE SPACE AS OF MARCH 31, 2000=			10897 KGALS
WATCH LIST TANK SPACE:	**TANK**	**WASTE TYPE**	**AVAILABLE SPACE**
Unusable DST Headspace - Due to Special Restrictions Placed on the Tanks, as Stated in the "Wyden Bill"	AN-103	DSS	184 KGALS
	AN-104	DSSF	87 KGALS
	AN-105	DSSF	14 KGALS
	AW-101	DSSF	15 KGALS
	SY-101	CC	158 KGALS
	SY-103	CC	393 KGALS
		TOTAL=	851 KGALS
		AVAILABLE TANK SPACE=	10897 KGALS
		MINUS WATCH LIST SPACE=	-851 KGALS
		TOTAL AVAILABLE SPACE AFTER WATCH LIST SPACE DEDUCTIONS=	10046 KGALS
RESTRICTED TANK SPACE:	**TANK**	**WASTE TYPE**	**AVAILABLE SPACE**
DST Headspace Available to Store Only Specific Waste Types	AN-102	CC	85 KGALS
	AN-107	CC	96 KGALS
	AP-102	CP	51 KGALS
	AZ-101	AW	130 KGALS
	AZ-102	AW	24 KGALS
		TOTAL=	386 KGALS
		AVAILABLE SPACE AFTER WATCH LIST DEDUCTIONS	10046 KGALS
		MINUS RESTRICED SPACE=	-386 KGALS
		TOTAL AVAILABLE SPACE AFTER RESTRICTED SPACE DEDUCTIONS=	9660 KGALS
USABLE/WASTE RECEIVER TANK SPACE:	**TANK**	**WASTE TYPE**	**AVAILABLE SPACE**
DST Headspace Available to Store Facility Generated and Evaporator Product Waste	AN-101	DN	980 KGALS
	AN-106	CC	1100 KGALS
	AP-101	DSSF	27 KGALS
	AP-103	CC	857 KGALS
	AP-104	CC	29 KGALS
	AP-105	DSSF	174 KGALS
FACILITY WASTE RECEIVER TANK	AP-106	DN	514 KGALS
	AP-107	DN	1102 KGALS
FACILITY WASTE RECEIVER TANK	AP-108	DN	759 KGALS
EVAPORATOR FEED TANK	AW-102	DN	124 KGALS
	AW-103	NCRW	628 KGALS
	AW-104	DN	23 KGALS
	AW-105	NCRW	713 KGALS
EVAPORATOR RECEIVER TANK	AW-106	DSSF	872 KGALS
	AY-101	DC	832 KGALS
	AY-102	DN	373 KGALS
FACILITY WASTE RECEIVER TANK	SY-102	DN	551 KGALS
		TOTAL AVAILABLE USABLE TANK SPACE=	8658 KGALS
EVAPORATOR OPERATIONAL TANK SPACE:			-1140 KGALS
SPARE TANK SPACE: *(DOE Order 5820.2A)*			-2280 KGALS
TOTAL TANK SPACE AVAILABLE AFTER ALL DEDUCTIONS=			6238 KGALS

SEG0300

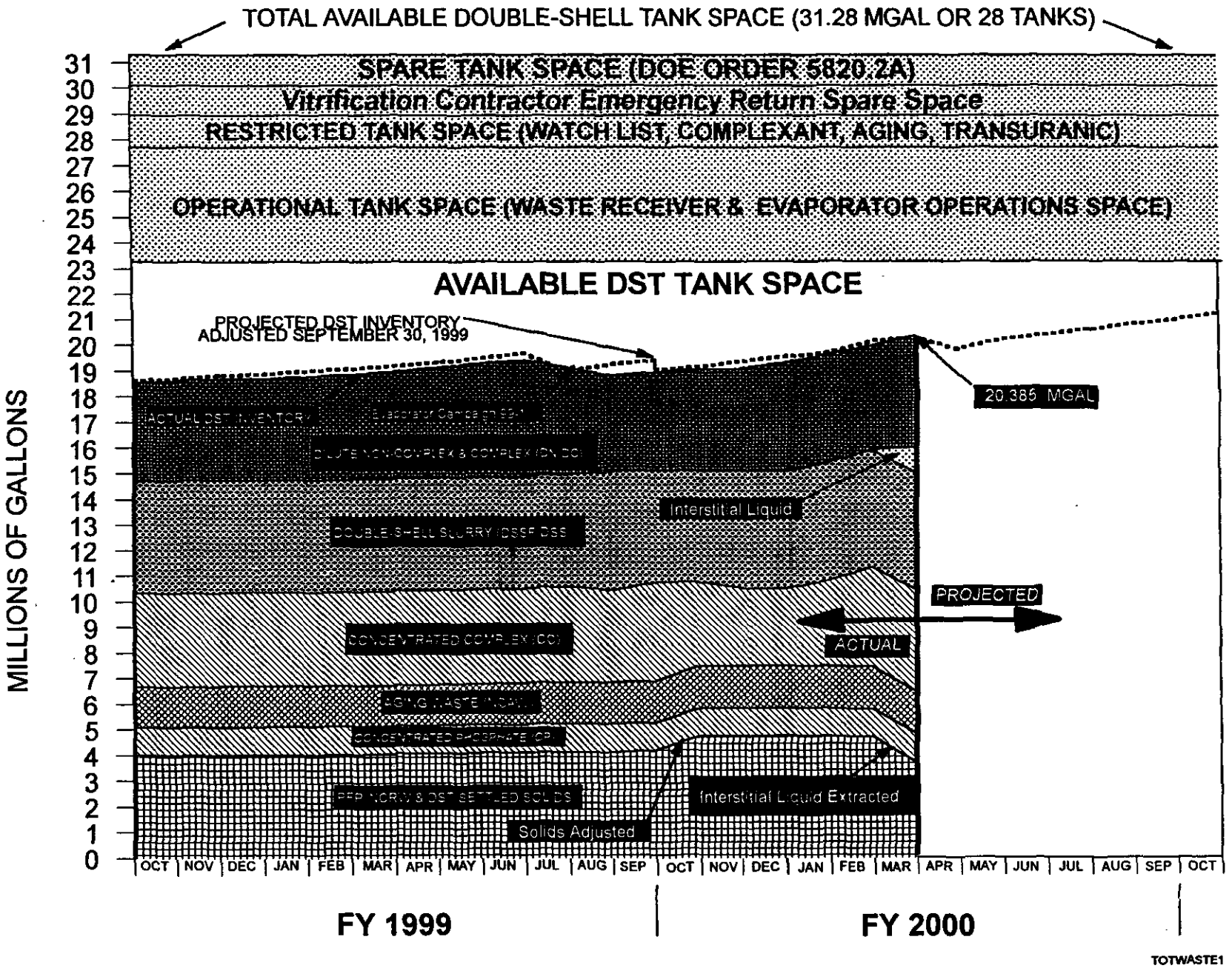


FIGURE F-1. COMPARISON OF WASTE VOLUME GENERATIONS FOR HANFORD FACILITIES
(All volumes in Kgals)

APPENDIX C

TANK AND EQUIPMENT CODE AND STATUS DEFINITIONS

C. TANK AND EQUIPMENT CODE/STATUS DEFINITIONS
March 31, 2000

1. TANK STATUS CODES

WASTE TYPE (also see definitions, section 3)

AGING	Aging Waste (Neutralized Current Acid Waste [NCAW])
CC	Complexant Concentrate Waste
CP	Concentrated Phosphate Waste
DC	Dilute Complexed Waste
DN	Dilute Non-Complexed Waste
DSS	Double-Shell Slurry
DSSF	Double-Shell Slurry Feed
NCPLX	Non-Complexed Waste
PD/PN	Plutonium-Uranium Extraction (PUREX) Neutralized Cladding Removal Waste (NCRW), transuranic waste (TRU)
PT	Plutonium Finishing Plant (PFP) TRU Solids

TANK USE (DOUBLE-SHELL TANKS ONLY)

CWHT	Concentrated Waste Holding Tank
DRCVR	Dilute Receiver Tank
EVFD	Evaporate Feed Tank
SRCVR	Slurry Receiver Tank

2. SOLID AND LIQUID VOLUME DETERMINATION METHODS

F	Food Instrument Company (FIC) Automatic Surface Level Gauge
E	ENRAF Surface Level Gauge (being installed to replace FICs)
M	Manual Tape Surface Level Gauge
P	Photo Evaluation
S	Sludge Level Measurement Device

3. DEFINITIONS

WASTE TANKS - GENERAL

Waste Tank Safety Issue

A potentially unsafe condition in the handling of waste material in underground storage tanks that requires corrective action to reduce or eliminate the unsafe condition.

Watch List Tank

An underground storage tank containing waste that requires special safety precautions because it may have a serious potential for release of high level radioactive waste because of uncontrolled increases in temperature or pressure. Special restrictions have been placed on these tanks by "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the *National Defense Authorization Act for Fiscal Year 1991*, November 5, 1990, Public Law 101-510, (also known as the Wyden Amendment).

Characterization

Characterization is understanding the Hanford tank waste chemical, physical, and radiological properties to the extent necessary to insure safe storage and interim operation, and ultimate disposition of the waste.

WASTE TYPES

Aging Waste (AGING)
High level, first cycle solvent extraction waste from the PUREX plant (NCAW)

Concentrated Complexant (CC)
Concentrated product from the evaporation of dilute complexed waste.

Concentrated Phosphate Waste (CP)
Waste originating from the decontamination of the N Reactor in the 100 N Area. Concentration of this waste produces concentrated phosphate waste.

Dilute Complexed Waste (DC)
Characterized by a high content of organic carbon including organic complexants: ethylenediaminetetra-acetic acid (EDTA), citric acid, and hydroxyethyl-ethylenediaminetriacetic acid (HEDTA), being the major complexants used. Main sources of DC waste in the DST system are saltwell liquid inventory (from SSTs).

Dilute Non-Complexed Waste (DN)
Low activity liquid waste originating from T and S Plants, the 300 and 400 Areas, PUREX facility (decladding supernatant and miscellaneous wastes), 100 N Area (sulfate waste), B Plant, saltwells, and PFP (supernate).

Double-Shell Slurry (DSS)
Waste that exceeds the sodium aluminate saturation boundary in the evaporator without exceeding receiver tank composition limits. For reporting purposes, DSS is considered a solid.

Double-Shell Slurry Feed (DSSF)
Waste concentrated just before reaching the sodium aluminate saturation boundary in the evaporator without exceeding receiver tank composition limits. This form is not as concentrated as DSS.

Non-complexed (NCPLX)
General waste term applied to all Hanford Site (NCPLX) liquors not identified as complexed.

PUREX Decladding (PD)
PUREX Neutralized Cladding Removal Waste (NCRW) is the solids portion of the PUREX plant neutralized cladding removal waste stream; received in Tank Farms as a slurry. NCRW solids are classified as transuranic (TRU) waste.

PFP TRU Solids (PT)
TRU solids fraction from PFP Plant operations.

Drainable Interstitial Liquid (DIL)
Interstitial liquid that is not held in place by capillary forces, and will therefore migrate or move by gravity. (See also Section 4)

Supernate
The liquid above the solids or in large liquid pools covered by floating solids in waste storage tanks. (See also Section 4 below)

Ferrocyanide
A compound of iron and cyanide commonly expressed as FeCN. The actual formula for the ferrocyanide anion is $[Fe(CN)_6]^{-4}$.

INTERIM STABILIZATION (Single-Shell Tanks only)

Interim Stabilized (IS)

A tank which contains less than 50 Kgallons of drainable interstitial liquid and less than 5 Kgallons of supernatant liquid. If the tank was jet pumped to achieve interim stabilization, then the jet pump flow or saltwell screen inflow must also have been at or below 0.05 gpm before interim stabilization criteria is met.

Jet Pump

The jet pump system includes 1) a jet assembly with foot valve mounted to the base of two pipes that extend from the top of the well to near the bottom of the well casing inside the saltwell screen, 2) a centrifugal pump to supply power fluid to the down-hole jet assembly, 3) flexible or rigid transfer jumpers, 4) a flush line, and 5) a flowmeter. The jumpers contain piping, valves, and pressure and limit switches.

The centrifugal pump and jet assembly are needed to pump the interstitial liquid from the saltwell screen into the pump pit, nominally a 40-foot elevation rise. The power fluid passes through a nozzle in the jet assembly and acts to convert fluid pressure head to velocity head, thereby reducing the pressure in the jet assembly chamber. The reduction in pressure allows the interstitial liquid to enter the jet assembly chamber and mix with the power fluid. Velocity head is converted to pressure head above the nozzle, lifting power fluid, and interstitial liquid to the pump pit. Pumping rates vary from 0.05 gallons to about 4 gpm.

Saltwell Screen

The saltwell system is a 10-inch diameter saltwell casing consisting of a stainless steel saltwell screen welded to a Schedule 40 carbon steel pipe. The casing and screen are to be inserted into the 12-inch tank riser located in the pump pit. The stainless steel screen portion of the system will extend through the tank waste to near the bottom of the tank. The saltwell screen portion of the casing is an approximately 10-foot length of 300 Series, 10-inch diameter, stainless steel pipe with screen openings (slots) of 0.05 inches.

Emergency Pumping Trailer

A 45-foot tractor-type trailer is equipped to provide storage space and service facilities for emergency pumping equipment: this consists of two dedicated jet pump jumpers and two jet pumps, piping and dip tubes for each, two submersible pumps and attached piping, and a skid-mounted Weight Factor Instrument Enclosure (WFIE) with an air compressor and electronic recording instruments. The skid also contains a power control station for the pumps, pump pit leak detection, and instrumentation. A rack for over 100 feet of overground double-contained piping is also in the trailer.

INTRUSION PREVENTION (ISOLATION) Single-Shell Tanks only

Partially Interim Isolated (PI)

The administrative designation reflecting the completion of the physical effort required for Interim Isolation except for isolation of risers and piping that is required for jet pumping or for other methods of stabilization.

Interim Isolated (II)

The administrative designation reflecting the completion of the physical effort required to minimize the addition of liquids into an inactive storage tank, process vault, sump, catch tank, or diversion box. In June 1993, Interim Isolation was replaced by Intrusion Prevention.

Intrusion Prevention (IP)

Intrusion Prevention is the administrative designation reflecting the completion of the physical effort required to minimize the addition of liquids into an inactive storage tank, process vault, sump, catch tank,

or diversion box. Under no circumstances are electrical or instrumentation devices disconnected or disabled during the intrusion prevention process (with the exception of the electrical pump).

Controlled, Clean, and Stable (CCS)

Controlled, Clean, and Stable reflects the completion of several objectives: "Controlled" - provide remote monitoring for required instrumentation and implement controls required in the TWRS Authorization Basis; "Clean" - remove surface soil contamination and downpost the Tank Farms to RBA/URMA/RA radiological control status, remove abandoned equipment, and place reusuable equipment in compliant storage; and "Stable" - remove pumpable liquids from the SSTs and IMUSTs and isolate the tanks.

TANK INTEGRITY

Sound

The integrity classification of a waste storage tank for which surveillance data indicate no loss of liquid attributed to a breach of integrity.

Assumed Leaker

The integrity classification of a waste storage tank for which surveillance data indicate a loss of liquid attributed to a breach of integrity.

Assumed Re-Leaker

A condition that exists after a tank has been declared as an "assumed leaker" and then the surveillance data indicates a new loss of liquid attributed to a breach of integrity.

TANK INVESTIGATION

Intrusion

A term used to describe the infiltration of liquid into a waste tank.

SURVEILLANCE INSTRUMENTATION

Drywells

Drywells are vertical boreholes with 6-inch (internal diameter) carbon steel casings positioned radially around SSTs. These wells range between 50 and 250 feet in depth, and are monitored between the range of 50 to 150 feet. The wells are sealed when not in use. They are called drywells because they do not penetrate to the water table and are therefore usually "dry." There are 759 drywells.

Monitoring is done by gamma radiation or neutron-moisture sensors to obtain scan profiles of radiation or moisture in the soil as a function of well depth, which could be indicative of tank leakage.

Two single-shell tanks (C-105 and C-106) are currently monitored monthly by gamma radiation sensors. The remaining drywells are monitored on request by gamma radiation sensors. Monitoring by neutron-moisture sensors is done only on request.

Laterals

Laterals are horizontal drywells positioned under single-shell waste storage tanks to detect radionuclides in the soil which could be indicative of tank leakage. These drywells can be monitored by radiation detection probes. Laterals are 4-inch inside diameter steel pipes located 8 to 10 feet below the tank's concrete base. There are three laterals per tank. Laterals are located only in A and SX farms. There are currently no functioning laterals and no plan to prepare them for use.

Surface Levels

The surface level measurements in all waste storage tanks are monitored by manual or automatic conductivity probes, and recorded and transmitted or entered into the Surveillance Analysis Computer System (SACS).

Automatic FIC

An automatic waste surface level measurement device is manufactured by the Food Instrument Company (FIC). The instrument consists of a conductivity electrode (plummet) connected to a calibrated steel tape, a steel tape reel housing and a controller that automatically raises and lowers the plummet to obtain a waste surface level reading. The controller can provide a digital display of the data and until February 1999, the majority of the FICs transmitted readings to the CASS. Since CASS retirement, all FIC gauges are read manually. FICs are being replaced by ENRAF detectors (see below).

ENRAF 854 ATG Level Detector

FICs and some manual tapes are in the process of being replaced by the ENRAF ATG 854 level detector. The ENRAF gauge, fabricated by ENRAF Incorporated, determines waste level by detecting variations in the weight of a displacer suspended in the tank waste. The displacer is connected to a wire wound onto a precision measuring drum. A level causes a change in the weight of the displacer which will be detected by the force transducer. Electronics within the gauge causes the servo motor to adjust the position of the displacer and compute the tank level based on the new position of the displacer drum. The gauge displays the level in decimal inches. The first few ENRAFs that received remote reading capability transmit liquid level data via analog output to the Tank Monitor and Control System (TMACS). The remaining ENRAFs and future installations will transmit digital level data to TMACS via an ENRAF Computer Interface Unit (CIU). The CIU allows fully remote communication with the gauge, minimizing tank farm entry.

Annulus

The annulus is the space between the inner and outer shells on DSTs only. Drain channels in the insulating and/or supporting concrete carry any leakage to the annulus space where conductivity probes are installed. The annulus conductivity probes and radiation detectors are the primary means of leak detection for all DSTs.

Liquid Observation Well (LOW)

In-tank liquid observation wells are used for monitoring the interstitial liquid level (ILL) in single-shell waste storage tanks. The wells are usually constructed of fiberglass or TEFZEL-reinforced epoxy-polyester resin (TEFZEL, a trademark of E. I. du Pont de Nemours & Company). There are a few LOWs constructed of steel. LOWs are sized to extend to within 1 inch of the bottom of the waste tank, are sealed at their bottom ends and have a nominal outside diameter of 3.5 inches. Two probes are used to monitor changes in the ILL; gamma and neutron, which can indicate intrusions or leakage by increases or decreases in the ILL. There are 65 LOWs (64 are in operation) installed in SSTs that contain or are capable of containing greater than 50 Kgallons of drainable interstitial liquid, and in two DSTs only. The LOWs installed in two DSTs, (SY-102 and AW-103 tanks), are used for special, rather than routine, surveillance purposes only.

Thermocouple (TC)

A thermocouple is a thermoelectric device used to measure temperature. More than one thermocouple on a device (probe) is called a thermocouple tree. In DSTs there may be one or more thermocouple trees in risers in the primary tank. In addition, in DSTs only, there are thermocouple elements installed in the insulating concrete, the lower primary tank knuckle, the secondary tank concrete foundation, and in the outer structural concrete.

These monitor temperature gradients within the concrete walls, bottom of the tank, and the domes. In SSTs, one or more thermocouples may be installed directly in a tank, although some SSTs do not have any trees installed. A single thermocouple (probe) may be installed in a riser, or lowered down an existing

riser or LOW. There are also four thermocouple laterals beneath Tank 105-A in which temperature readings are taken in 34 thermocouples.

In-tank Photographs and Videos

In-tank photographs and videos may be taken to aid in resolving in-tank measurement anomalies and determine tank integrity. Photographs and videos help determine sludge and liquid levels by visual examination.

TERMS/ACRONYMS

CCS Controlled, Clean and Stable (tank farms)

FSAR Final Safety Analysis Report (replaces BIOS, effective October 18, 1999)

II Interim Isolated

IP Intrusion Prevention Completed

IS Interim Stabilized

MT/FIC/ENRAF Manual Tape, Food Instrument Corporation, ENRAF Corporation (surface level measurement devices)

OSD Operating Specifications Document

PI Partial Interim Isolated

SAR Safety Analysis Reports

SHMS Standard Hydrogen Monitoring System

TMACS Tank Monitor and Control System

TPA Hanford Federal Facility Consent and Compliance Order, "Washington State Department of Ecology, U. S. Environmental Protection Agency, and U. S. Department of Energy," Fourth Amendment, 1994 (Tri-Party Agreement)

USQ Unreviewed Safety Question

Wyden Amendment "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the National Defense Authorization Act for Fiscal Year 1991, November 5, 1990, Public Law 101-510.

4. INVENTORY AND STATUS BY TANK – COLUMN VOLUME CALCULATIONS AND DEFINITIONS FOR TABLE E-6 (SINGLE-SHELL TANKS)

COLUMN HEADING	COLUMN VOLUME CALCULATIONS (Underlined)/DEFINITIONS
Total Waste	Solids volume plus Supernatant liquid. Solids include sludge and saltcake (see definitions below).

COLUMN HEADING	COLUMN VOLUME CALCULATIONS (Underlined)/DEFINITIONS
Supernate (1)	May be either measured or estimated. Supernate is either the estimated or measured liquid floating on the surface of the waste or under a floating solids crust. In-tank photographs or videos are useful in estimating the liquid volumes; liquid floating on solids and core sample data are useful in estimating large liquid pools under a floating crust.
Drainable Interstitial Liquid (DIL) (1)	This is initially calculated. Drainable interstitial liquid is calculated based on the saltcake and sludge volumes, using calculated porosity values from past pumping or actual data for each tank. Interstitial liquid is liquid that fills the interstitial spaces of the solids waste. The sum of the interstitial liquid contained in saltcake and sludge minus an adjustment for capillary height is the initial volume of drainable interstitial liquid.
Pumped This Month	Net total gallons of liquid pumped from the tank during the month. If supernate is present, pump production is first subtracted from the supernatant volume. The remainder is then subtracted from the drainable interstitial liquid volume.
Total Pumped (1)	Cumulative net total gallons of liquid pumped from 1979 to date.
Drainable Liquid Remaining (DLR) (1)	Supernate plus Drainable Interstitial Liquid. The total Drainable Liquid Remaining is the sum of drainable interstitial liquid and supernate.
Pumpable Liquid Remaining (PLR) (1)	Drainable Liquid Remaining minus unpumpable volume. Not all drainable interstitial liquid is pumpable.
Sludge	Solids formed during sodium hydroxide additions to waste. Sludge usually was in the form of suspended solids when the waste was originally received in the tank from the waste generator. In-tank photographs or videos may be used to estimate the volume.
Saltcake	Results from crystallization and precipitation after concentration of liquid waste, usually in an evaporator. If saltcake is layered over sludge, it is only possible to measure total solids volume. In-tank photographs or videos may be used to estimate the saltcake volume.
Solids Volume Update	Indicates the latest update of any change in the solids volume.
Solids Update Source - See Footnote	Indicates the source or basis of the latest solids volume update.
Last In-tank Photo	Date of last in-tank photographs taken.
Last In-tank Video	Date of last in-tank video taken.
See Footnotes for These Changes	Indicates any change made the previous month. A footnote explanation for the change follows the Inventory and Status by Tank Appendix (Table E-6).

(1) As pumping continues, supernate, DIL, DLR, PLR, and total gallons pumped are adjusted accordingly based on actual pump volumes.

APPENDIX D

TANK FARM CONFIGURATION, STATUS, AND FACILITIES CHARTS

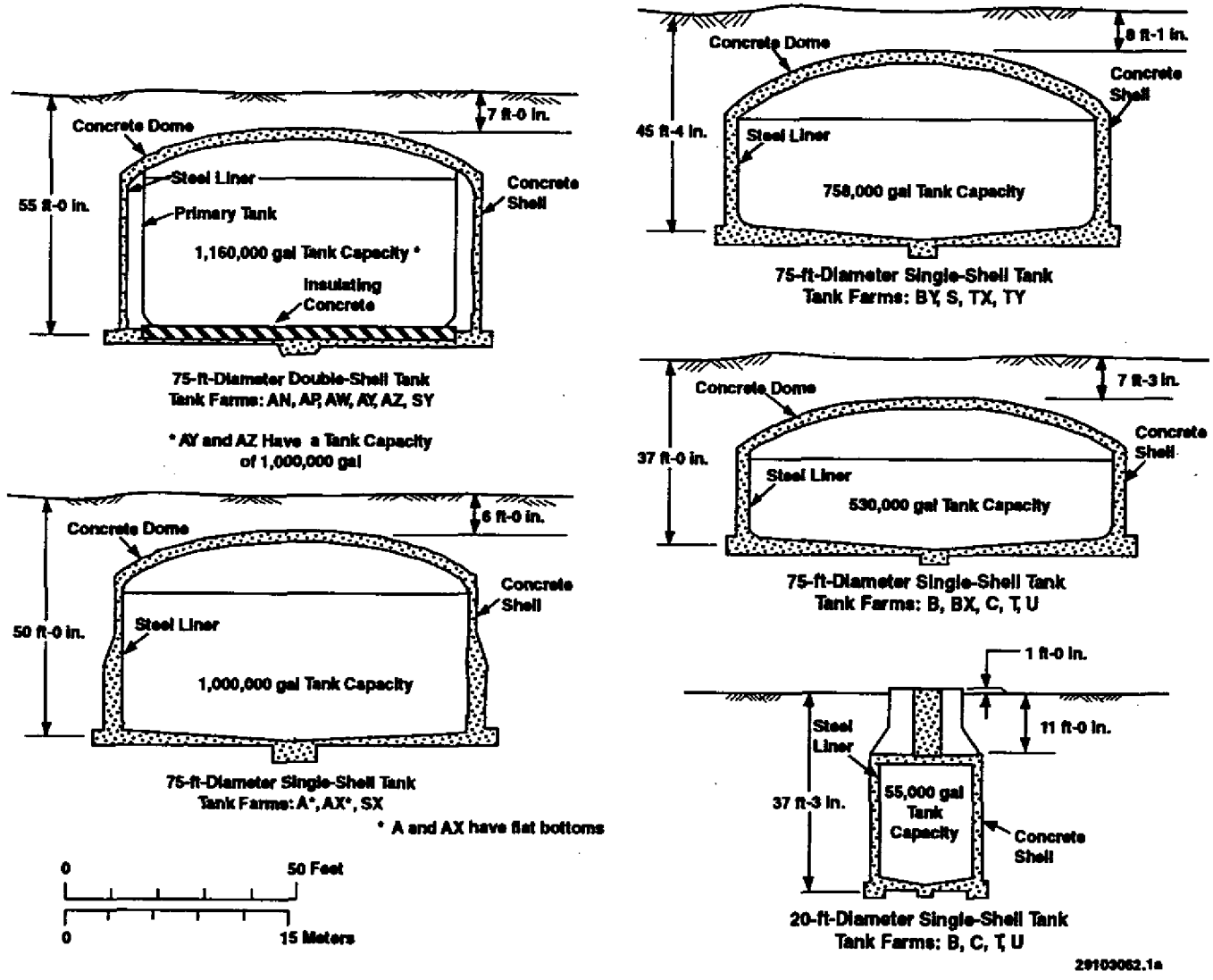


FIGURE D-1. HIGH-LEVEL WASTE TANK CONFIGURATION

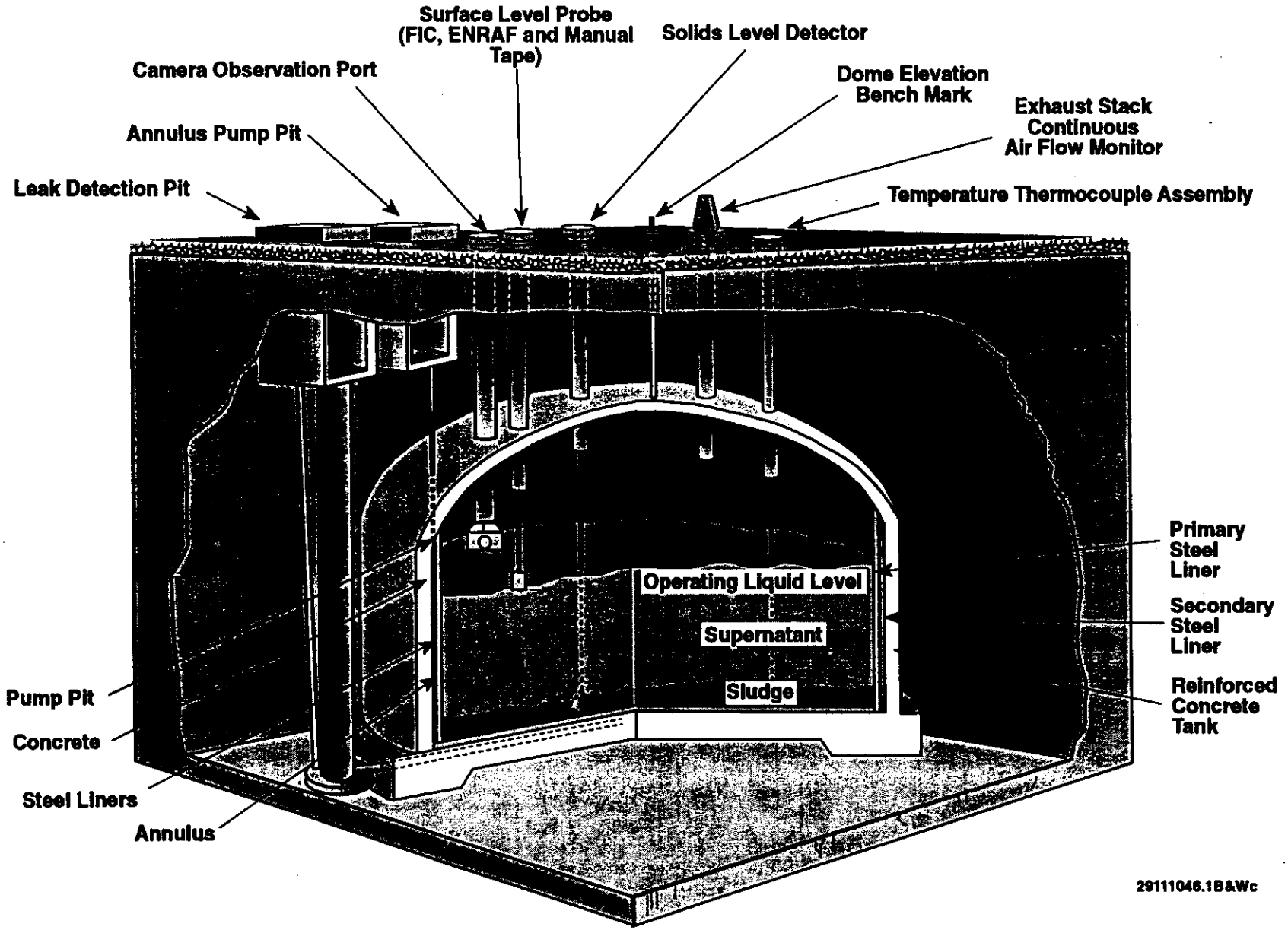


FIGURE D-2. DOUBLE-SHELL TANK INSTRUMENTATION CONFIGURATION

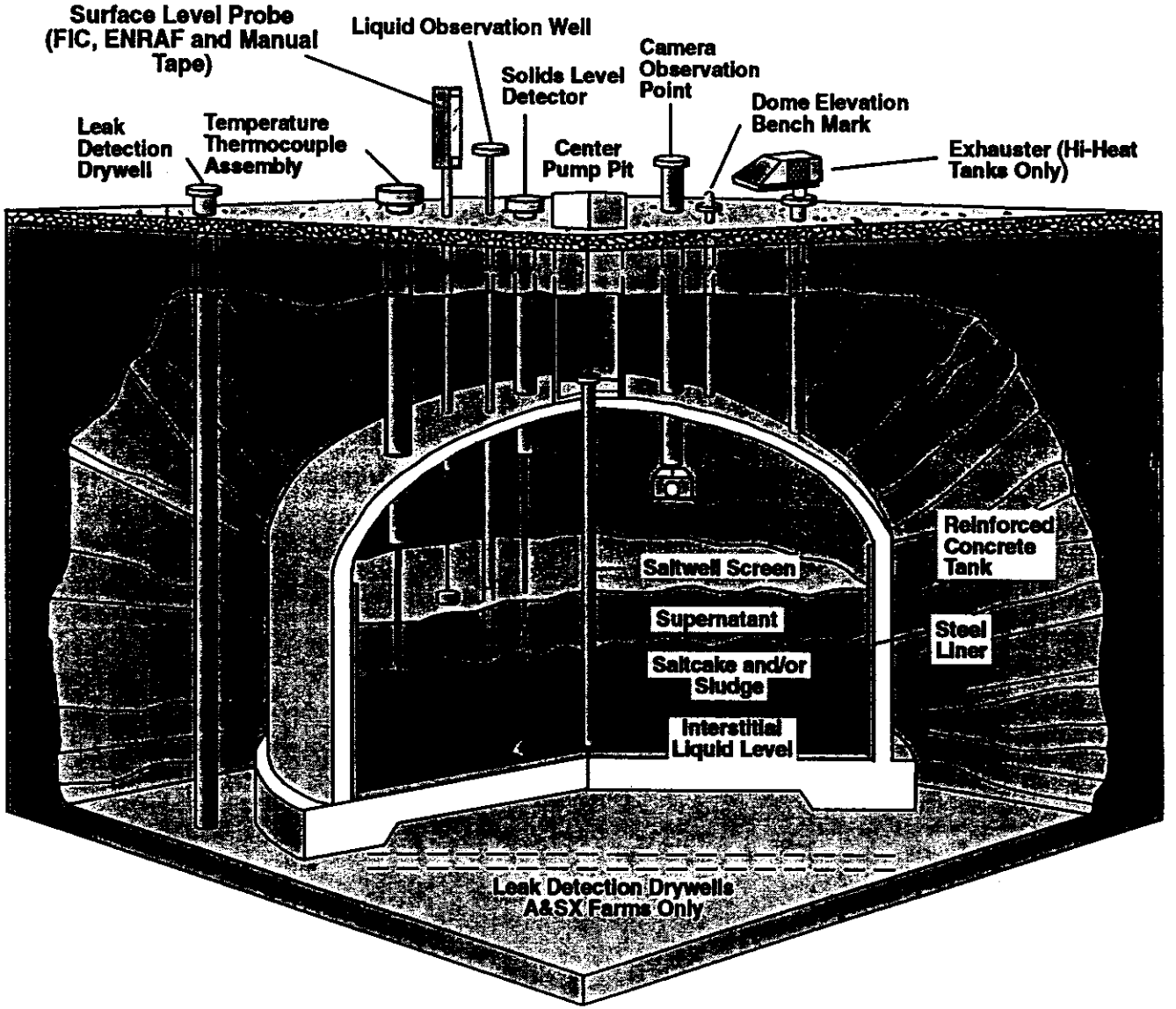


FIGURE D-3. SINGLE-SHELL TANK INSTRUMENTATION CONFIGURATION

Hanford
Tank Farm Facilities
200 East

Note:
All single-shell tanks were removed from service (not allowed to receive waste) on or before November 21, 1980

Active Lines Only

- Concrete encased or pipe-in-pipe
- Direct Buried Pipe
- Cross-Site Transfer Lines (concrete encased or pipe-in-pipe)

Controlled, Clean and Stable

Single-Shell

Double-Shell

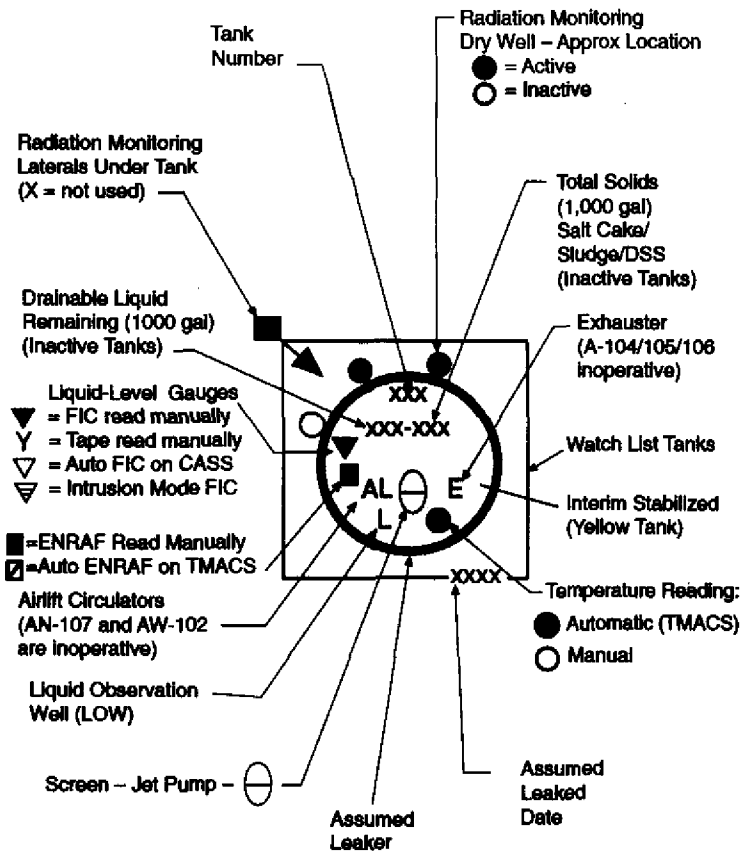
Sound Tanks

Intrusion Prevention Completed

All tanks 75 ft. dia. except 200 series tanks which are 20 ft. dia. @ 55,000 gal

DST = Double-Shell Tank
SST = Single-Shell Tank
DCRT = Double Contained Receiver Tank
CASS = Computer Automated Surveillance System
FIC/ENRAF = Liquid Level Monitoring Devices
TMACS = Tank Monitor and Control System

High Heat Load Tanks = East Area - A-104/105, C-106



Watch List Tanks

- **H2/Flammable gases**
- **Organics**

Status as of March 31, 2000
Updated Quarterly
Issued by River Protection Project

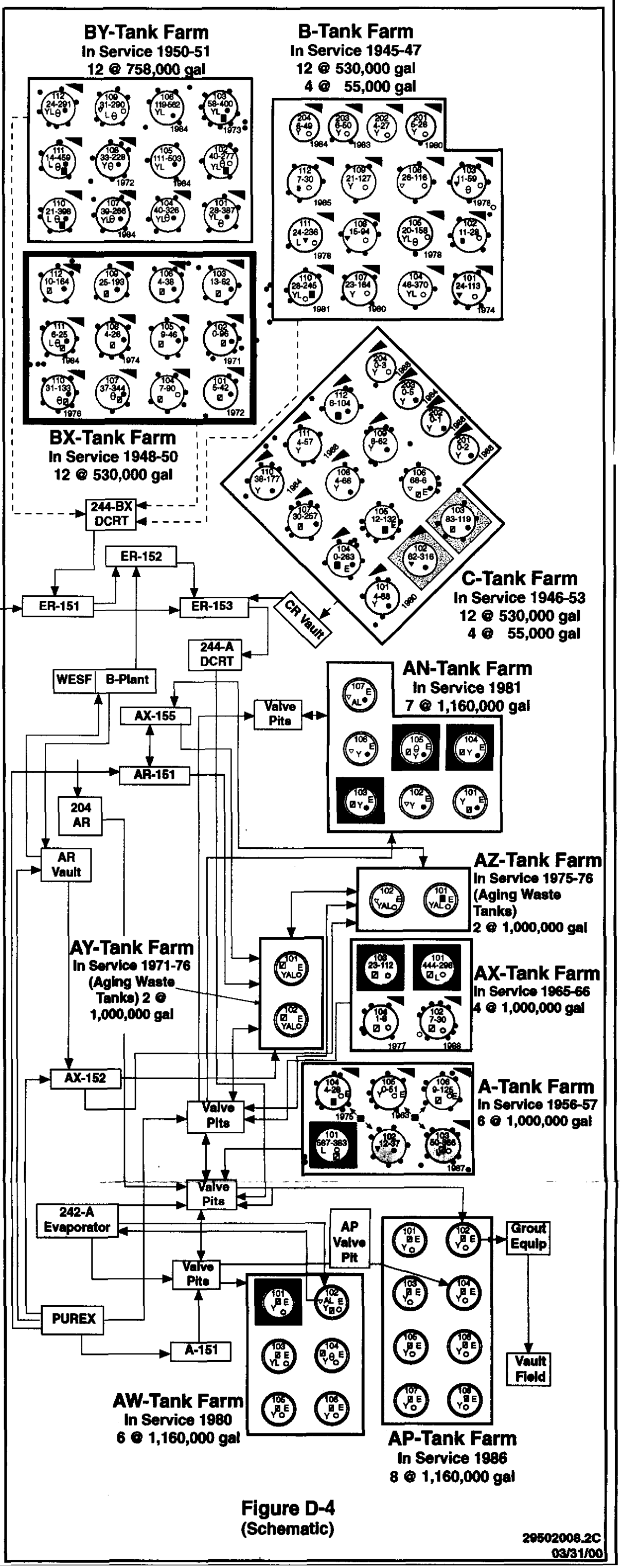


Figure D-4
(Schematic)

29502008.2C
03/31/00

Hanford
Tank Farm Facilities
200 West

Note:
All single-shell tanks were removed from service (not allowed to receive waste) on or before November 21, 1980

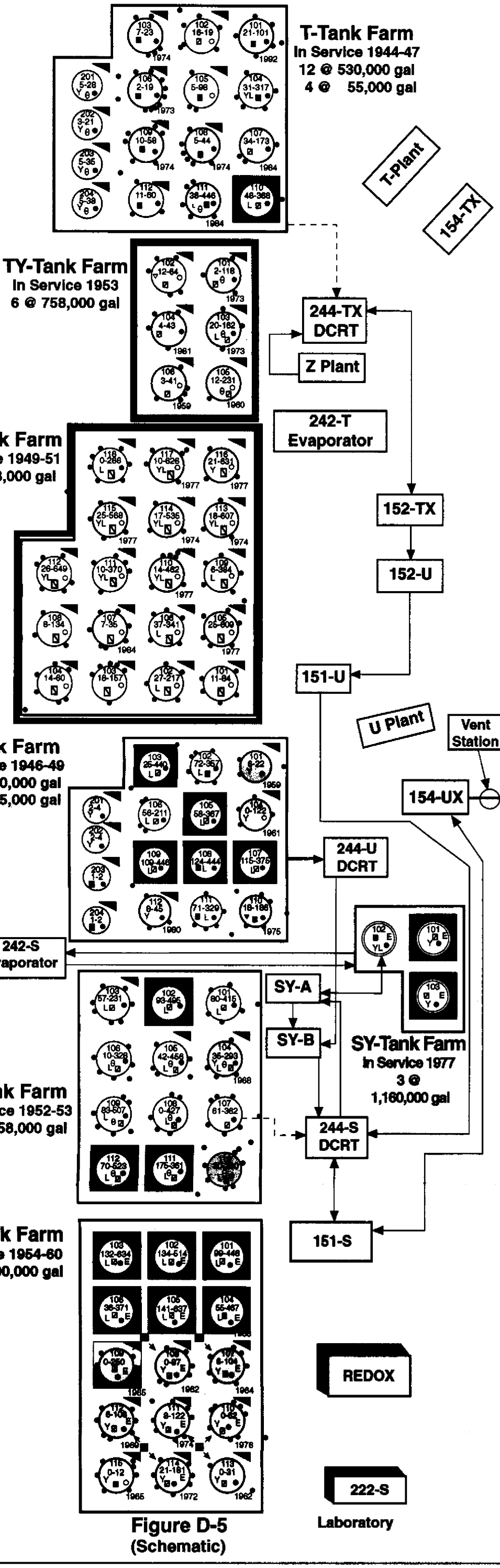


Figure D-5
(Schematic)

Active Lines Only

- Concrete encased or pipe-in-pipe
- Direct Buried Pipe
- Cross-Site Transfer Lines (concrete encased or pipe-in-pipe)

Controlled, Clean and Stable

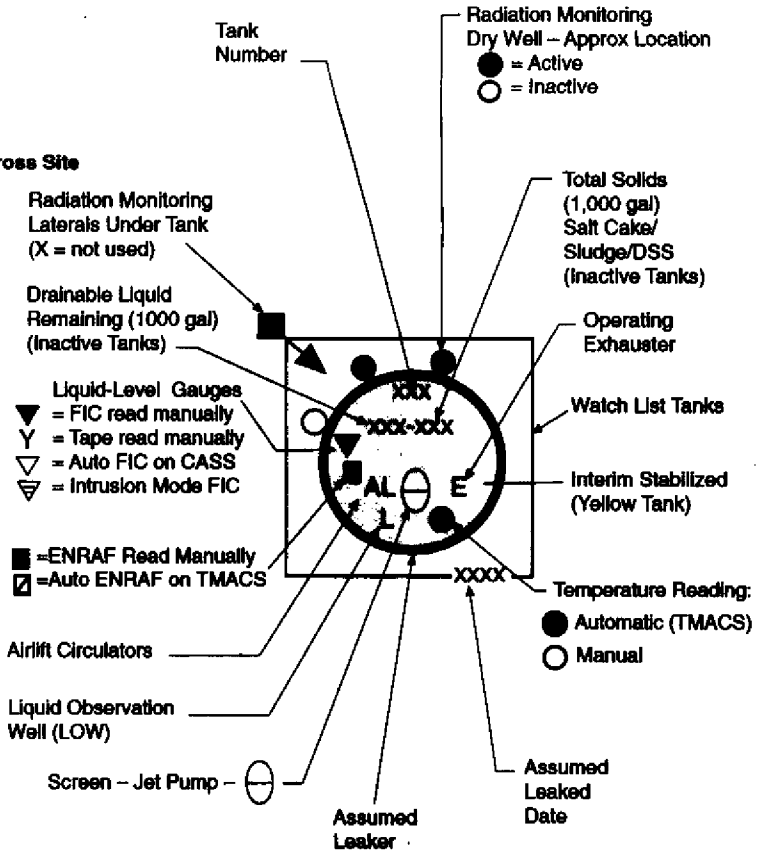
Sound Tanks: Single-Shell, Double-Shell

Intrusion Prevention Completed

All tanks 75 ft. dia. except 200 series tanks which are 20 ft. dia. @ 55,000 gal

DST = Double-Shell Tank
SST = Single-Shell Tank
DCRT = Double Contained Receiver Tank
CASS = Computer Automated Surveillance System
FIC/ENRAF = Liquid Level Monitoring Devices
TMACS = Tank Monitor and Control System

High Heat Load Tanks = West Area - SX-107/108/109/110/111/112/114



Watch List Tanks

H2/Flammable gases (109-SX has potential only-other tanks vent through it)

Status as of March 31, 2000
Updated Quarterly
Issued by River Protection Project

29502008.1C
03/31/00

HNF-EP-0182-144

APPENDIX E

MONTHLY SUMMARY
TANK USE SUMMARY
PUMPING RECORD, LIQUID STATUS AND PUMPABLE LIQUID REMAINING IN TANK FARMS
INVENTORY SUMMARY BY TANK FARM
INVENTORY AND STATUS BY TANK

TABLE E-1. MONTHLY SUMMARY

TANK STATUS

March 31, 2000

	200 EAST AREA	200 WEST AREA	TOTAL	
IN SERVICE	25	03	28	(1)
OUT OF SERVICE	66	83	149	
SOUND	59	51	110	
ASSUMED LEAKER	32	35	67	
INTERIM STABILIZED	60	61	121	
ISOLATED				
PARTIAL INTERIM	11	30	41	
INTRUSION PREVENTION COMPLETE	55	53	108	
CONTROLLED, CLEAN, AND STABLE	12	24	36	

WASTE VOLUMES (Kgallons)

		200 EAST AREA	200 WEST AREA	TOTAL	SST TANKS	DST TANKS	TOTAL
SUPERNATANT							
AGING	Aging waste	1672	0	1672	0	1672	1672
CC	Complexant concentrate waste	3180	778	3958	0	3958	3958
CP	Concentrated phosphate waste	1089	0	1089	0	1089	1089
DC	Dilute complexed waste	55	0	55	1	54	55
DN	Dilute non-complexed waste	3462	518	3980	0	3980	3980
DN/PD	Dilute non-complex/PUREX TRU solid	321	0	321	0	321	321
DN/PT	Dilute non-complex/PFP TRU solids	0	0	0	0	0	0
NCPLX	Non-complexed waste	192	232	424	424	0	424
DSSF	Double-shell slurry feed	5495	36	5531	939	4592	5531
TOTAL SUPERNATANT		15486	1584	17030	1364	15666	17030
SOLIDS							
Sludge		6359	6268	12627	11393	1234	12627
Saltcake		7359	15961	23320	20869	2451	23320
TOTAL SOLIDS		13718	22229	35947	32262	3685	35947
Drainable Interstital Liquid (DSTs only)(3)		823	212	1035	0	1035	1035
TOTAL WASTE		30027	24005	54012	33626	19351	54012
AVAILABLE SPACE IN TANKS		9793	1102	10895	0	10895	10895
DRAINABLE INTERSTITIAL		2169	2575	4744	3709	1035	4744
DRAINABLE LIQUID REMAINING (2)		2442	2635	5077	5077	(2)	5077

(1) Includes six double-shell tanks on Hydrogen Watch List not currently allowed to receive waste, AN-103, AN-104, AN-105, AW-101, SY-101, and SY-103.

(2) Drainable Liquid Remaining for single-shell tanks only; not applicable for double-shell tanks

(3) Drainable Interstitial Liquid was extracted from DST solids in Table E-5. Total waste for DSTs: Supernate + DIL + Solids.

TABLE E-2. TANK USE SUMMARY

March 31, 2000

TANK FARMS	TANKS AVAILABLE TO RECEIVE WASTE TRANSERS	SOUND	ASSUMED LEAKER	ISOLATED TANKS: PARTIAL INTERIM	ISOLATED TANKS: INTRUSION PREVENTION COMPLETED	ISOLATED TANKS: CONTROLLED CLEAN, AND STABLE	ISOLATED TANKS: INTERIM TABILIZED TANKS
EAST							
A	0	3	3	2	4	0	5
AN	7 (1)	7	0	0	0		0
AP	8	8	0	0	0		0
AW	6 (1)	6	0	0	0		0
AX	0	2	2	1	3		3
AY	2	2	0	0	0		0
AZ	2	2	0	0	0		0
B	0	6	10	0	16		16
BX	0	7	5	0	12	12	12
BY	0	7	5	5	7		10
C	0	9	7	3	13		14
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
WEST							
S	0	11	1	10	2		4
SX	0	5	10	6	9		9
SY	3 (1)	3	0	0	0		0
T	0	9	7	5	11		16
TX	0	10	8	0	18	18	18
TY	0	1	5	0	6	6	6
U	0	12	4	9	7		8
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

(1) Six Double-Shell Tanks on the Hydrogen Tank Watch List are not currently receiving waste transfers (AN-103, 104, 105, AW-101, SY-101 and 103).

TABLE E-3. PUMPING RECORD, LIQUID STATUS AND PUMPABLE LIQUID REMAINING IN TANK FARMS

March 31, 2000

	Waste Volumes (Kgallons)						
TANK FARMS	PUMPED THIS MONTH	PUMPED FY TO DATE	CUMULATIVE TOTAL PUMPED 1979 TO DATE	SUPERNATANT LIQUID	DRAINABLE INTERSTITIAL REMAINING	DRAINABLE LIQUID REMAINING	PUMPABLE SST LIQUID REMAINING
EAST							
A	0.0	0.0	150.5	517	145	662	635
AN	N/A	N/A	N/A	3686	437	N/A	N/A
AP	N/A	N/A	N/A	5518	22	N/A	N/A
AW	N/A	N/A	N/A	3049	297	N/A	N/A
AX	0.0	0.0	13.0	386	89	475	455
AY	N/A	N/A	N/A	445	47	N/A	N/A
AZ	N/A	N/A	N/A	1672	20	N/A	N/A
B	0.0	0.0	0.0	15	262	277	203
BX	N/A	0.0	200.2	24	127	N/A	N/A
BY	0.0	0.0	1567.8	0	558	558	498
C	0.0	0.0	103.0	154	165	319	268
Total	0.0	0.0	2034.5	15466	2169	2291	2059
WEST							
S	7.5	30.0	1037.7	141	595	736	701
SX	0.0	14.5	378.8	0	638	638	563
SY	N/A	N/A	N/A	1296	212	N/A	N/A
T	0.0	0.0	245.7	29	217	246	168
TX	N/A	0.0	1205.7	9	285	N/A	N/A
TY	N/A	0.0	29.9	0	53	N/A	N/A
U	31.9	185.8	197.8	89	575	668	638
Total	39.4	230.3	3095.6	1564	2575	2286	2070
TOTAL	39.4	230.3	5130.1	17030	4744	4578	4129

N/A = Not applicable for Double-Shell Tank Farms, and Single-Shell Tank Farms which have been declared Controlled, Clean and Stable (BX, TX, TY).

TABLE E-4. INVENTORY SUMMARY BY TANK FARM

March 31, 2000

TANK FARM	TOTAL WASTE	AVAIL SPACE	SUPERNATANT LIQUID VOLUMES (Kgallons)										SOLIDS VOLUME		
			AGING	CC	CP	DC	DN	DN/PD	DN/PT	NCPLX	DSSF	TOTAL	SLUDGE	SALT CAKE	TOTAL
EAST															
A	1507	0	0	0	0	0	0	0	0	0	517	517	588	402	990
AN	5434	2546	0	1786	0	0	160	0	0	0	1740	3686	0	1311	1311
AP	5607	3513	0	1394	1089	0	1045	0	0	0	1990	5518	0	67	67
AW	4465	2375	0	0	0	0	1866	321	0	0	862	3049	485	634	1119
AX	834	0	0	0	0	0	0	0	0	0	386	386	26	422	448
AY	755	1205	0	0	0	54	391	0	0	0	0	445	264	0	264
AZ	1806	154	1672	0	0	0	0	0	0	0	0	1672	114	0	114
B	1909	0	0	0	0	0	0	0	0	15	0	15	1211	683	1894
BX	1490	0	0	0	0	0	0	0	0	24	0	24	1259	207	1466
BY	4387	0	0	0	0	0	0	0	0	0	0	0	754	3633	4387
C	1812	0	0	0	0	1	0	0	0	153	0	154	1658	0	1658
Total	30006	9793	1672	3180	1089	55	3462	321	0	192	5495	15466	6358	7359	13716
WEST															
S	4934	0	0	0	0	0	0	0	0	138	3	141	1185	3608	4793
SX	4028	0	0	0	0	0	0	0	0	0	0	0	1064	2964	4028
SY	2318	1102	0	778	0	0	518	0	0	0	0	1296	371	439	810
T	1877	0	0	0	0	0	0	0	0	29	0	29	1703	145	1848
TX	6764	0	0	0	0	0	0	0	0	9	0	9	880	5875	6755
TY	639	0	0	0	0	0	0	0	0	0	0	0	529	110	639
U	3445	0	0	0	0	0	0	0	0	56	33	89	536	2820	3356
Total	24005	1102	0	778	0	0	518	0	0	232	36	1564	6268	16961	23229
TOTAL	54011	10895	1672	3958	1089	55	3980	321	0	424	5531	17030	12627	24320	36947

TABLE E-5. INVENTORY AND STATUS BY TANK - DOUBLE SHELL-TANKS

March 31, 2000

TANK STATUS							LIQUID VOLUME		SOLIDS VOLUME (DIL removed from solids volumes)		VOLUME DETERMINATION			PHOTOS/VIDEOS		
TANK	WAST MATL	TANK INTEGRITY	TANK USE	EQUIVA-LENT WASTE INCHES	TOTAL WASTE (Kgal)	AVAIL. SPACE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAINABLE INTER-STITIAL LIQUID (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUID VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTE FOR THESE CHANGES
AN TANK FARM STATUS																
AN-101	DN	SOUND	DRCVR	58.2	160	980	160	0	0	0	FM	S	06/30/99	0/ 0/ 0		
AN-102	CC	SOUND	CWHT	383.6	1055	85	966	22	0	67	FM	S	06/30/99	0/ 0/ 0		
AN-103	DSS	SOUND	CWHT	347.6	956	184	499	114	0	343	FM	S	06/30/99	10/29/87		
AN-104	DSSF	SOUND	CWHT	382.9	1053	87	604	112	0	337	FM	S	06/30/99	08/19/88		
AN-105	DSSF	SOUND	CWHT	409.5	1126	14	637	122	0	367	FM	S	06/30/99	01/26/88		
AN-106	CC	SOUND	CWHT	14.5	40	1100	23	4	0	13	FM	S	06/30/99	0/ 0/ 0		
AN-107	CC	SOUND	CWHT	379.6	1044	96	797	62	0	185	FM	S	06/30/99	09/01/88		
7 DOUBLE-SHELL TANKS				TOTALS	5434	2546	3686	437	0	1311						
AP TANK FARM STATUS																
AP-101	DSSF	SOUND	DRCVR	404.7	1113	27	1113	0	0	0	FM	S	05/01/89	0/ 0/ 0		
AP-102	CP	SOUND	GRTFD	396.0	1089	51	1089	0	0	0	FM	S	07/11/89	0/ 0/ 0		
AP-103	CC	SOUND	DRCVR	102.9	283	857	283	0	0	0	FM	S	05/31/96	0/ 0/ 0		
AP-104	CC	SOUND	GRTFD	404.0	1111	29	1111	0	0	0	FM	S	10/13/88	0/ 0/ 0		
AP-105	DSSF	SOUND	CWHT	351.3	966	174	877	22	0	67	FM	S	06/30/99	0/ 0/ 0	09/27/95	
AP-106	DN	SOUND	DRCVR	227.6	626	514	626	0	0	0	FM	S	10/13/88	0/ 0/ 0		
AP-107	DN	SOUND	DRCVR	13.8	38	1102	38	0	0	0	FM	S	10/13/88	0/ 0/ 0		
AP-108	DN	SOUND	DRCVR	138.5	381	759	381	0	0	0	FM	S	10/13/88	0/ 0/ 0		
8 DOUBLE-SHELL TANKS				TOTALS	5607	3513	5518	22	0	67						
AW TANK FARM STATUS																
AW-101	DSSF	SOUND	CWHT	409.1	1125	15	819	77	0	230	FM	S	06/30/99	03/17/88		
AW-102	DN	SOUND	EVFD	369.5	1016	124	980	9	0	27	FM	S	06/30/99	02/02/83		
AW-103	DN/PD	SOUND	DRCVR	186.2	512	628	149	59	269	35	FM	S	06/30/99	0/ 0/ 0		
AW-104	DN	SOUND	DRCVR	406.2	1117	23	886	58	0	173	FM	S	06/30/99	02/02/83		
AW-105	DN/PD	SOUND	DRCVR	155.3	427	713	172	38	217	0	FM	S	06/30/99	0/ 0/ 0		
AW-106	DSSF	SOUND	SRCVR	97.5	268	872	43	56	0	169	FM	S	06/30/99	02/02/83		
6 DOUBLE-SHELL TANKS				TOTALS	4465	2375	3049	297	486	634						

TABLE E-5. INVENTORY AND STATUS BY TANK - DOUBLE SHELL-TANKS

March 31, 2000

TANK STATUS							LIQUID VOLUME		SOLIDS VOLUME		VOLUME DETERMINATION			PHOTOS/VIDEOS		
TANK	WAST MATL	TANK INTEGRITY	TANK USE	EQUIVA-LENT WASTE INCHES	TOTAL WASTE (Kgal)	AVAIL. SPACE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAINABLE INTER-STITIAL LIQUID (Kgal)	(DIL removed from solids volumes) SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUID VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTE FOR THESE CHANGES
AY TANK FARM STATUS																
AY-101	DC	SOUND	DRCVR	53.6	148	832	54	14	80	0	FM	S	06/30/99	12/28/82		
AY-102	DN	SOUND	DRCVR	220.7	607	373	391	32	184	0	FM	S	11/30/99	04/28/81		
2 DOUBLE-SHELL TANKS				TOTALS	755	1205	445	47	264	0						
AZ TANK FARM STATUS																
AZ-101	AGING	SOUND	CWHT	309.1	850	130	804	7	39	0	FM	S	06/30/99	08/16/83		
AZ-102	AGING	SOUND	DRCVR	347.6	956	24	868	13	75	0	FM	S	06/30/99	10/24/84		
2 DOUBLE-SHELL TANKS				TOTALS	1806	154	1672	20	114	0						
SY TANK FARM STATUS																
SY-101	CC	SOUND	CWHT	357.1	982	158	397	146	0	439	FM	S	06/30/99	04/12/89		(a)
SY-102	DN	SOUND	DRCVR	214.2	589	551	518	11	60	0	FM	S	06/30/99	04/29/81		
SY-103	CC	SOUND	CWHT	271.6	747	393	381	55	311	0	FM	S	06/30/99	10/01/85		
3 DOUBLE-SHELL TANKS				TOTALS	2318	1102	1296	212	371	439						
GRAND TOTAL					20385	10695	15666	1035	1234	2450						

Note: +/- 1 Kgal differences are the result of computer rounding

Available Space Calculations Used in this Document

Tank Farms	
AN, AP, AW, SY	1,140 Kgal
AY, AZ (Aging Waste)	960 Kgal

Notes: Drainable porosity measurements for DIL have been updated to 25% for saltcake and 15% for sludge, per HNF-2978, Rev. 1, "Updated Pumpable Liquid Volume Estimates and Jet Pump Durations for Interim Stabilization of Remaining Single-Shell Tanks," September 1999. These porosity values also apply to DSTs.
Also, DIL has been extracted from the DST solids waste volumes in this table. For this report: Supernate + DIL + Solids = Total Waste for DSTs

(a) The first transfer of waste (89,500 gallons) from SY-101 to SY-102 was completed December 19, 1999. The second (240,000 gallons) of the three waste transfers was completed January 27, 2000. The third transfer phase began February 29, 2000, and was completed in March; 285,000 gallons were transferred.

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

March 31, 2000

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL GAUGE RESULTS

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION			PHOTOS/VIDEOS		
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
A TANK FARM STATUS																		
A-101	DSSF	SOUND	/PI	891	506	79	0.0	0.0	587	587	3	380	P	F	09/30/99	06/21/85		
A-102	DSSF	SOUND	IS/PI	41	4	8	0.0	39.5	12	4	15	22	P	FP	07/27/89	07/20/89		
A-103	DSSF	ASMD LKR	IS/IP	371	5	45	0.0	111.0	50	43	366	0	-	FP	06/03/88	12/26/88		
A-104	NCPLX	ASMD LKR	IS/IP	28	0	4	0.0	0.0	4	0	28	0	M	PS	01/27/78	06/25/86		
A-105	NCPLX	ASMD LKR	IS/IP	51	0	0	0.0	0.0	0	0	51	0	P	MP	06/30/99	06/20/86		
A-106	CP	SOUND	IS/IP	125	0	9	0.0	0.0	9	1	125	0	P	M	09/07/62	06/19/86		
6 SINGLE-SHELL TANKS			TOTALS	1507	517	145	0.0	150.5	662	635	588	402						
AX TANK FARM STATUS																		
AX-101	DSSF	SOUND	/PI	684	386	58	0.0	0.0	444	444	3	295	P	F	09/30/99	06/18/87		
AX-102	CC	ASMD LKR	IS/IP	30	0	7	0.0	13.0	7	0	7	23	F	S	06/30/99	06/05/89		
AX-103	CC	SOUND	IS/IP	112	0	23	0.0	0.0	23	11	8	104	F	S	06/30/99	06/13/87		
AX-104	NCPLX	ASMD LKR	IS/IP	8	0	1	0.0	0.0	1	0	8	0	P	M	06/30/99	06/18/87		
4 SINGLE-SHELL TANKS			TOTALS:	834	386	89	0.0	13.0	475	455	26	422						
B TANK FARM STATUS																		
B-101	NCPLX	ASMD LKR	IS/IP	113	0	24	0.0	0.0	24	17	0	113	P	F	06/30/99	05/19/83		
B-102	NCPLX	SOUND	IS/IP	32	4	7	0.0	0.0	11	4	0	28	P	F	06/30/99	06/22/85		
B-103	NCPLX	ASMD LKR	IS/IP	59	0	11	0.0	0.0	11	3	0	59	F	F	06/30/99	10/13/88		
B-104	NCPLX	SOUND	IS/IP	371	1	45	0.0	0.0	46	42	309	61	M	M	06/30/99	10/13/88		
B-105	NCPLX	ASMD LKR	IS/IP	158	0	20	0.0	0.0	20	16	28	130	P	MP	06/30/99	05/19/88		
B-106	NCPLX	SOUND	IS/IP	117	1	25	0.0	0.0	26	19	0	116	F	F	02/29/00	02/26/85		
B-107	NCPLX	ASMD LKR	IS/IP	165	1	22	0.0	0.0	23	19	93	71	M	M	06/30/99	02/26/85		
B-108	NCPLX	SOUND	IS/IP	94	0	15	0.0	0.0	15	11	53	41	F	F	06/30/99	05/10/85		
B-109	NCPLX	SOUND	IS/IP	127	0	21	0.0	0.0	21	17	63	64	M	M	06/30/99	04/02/85		
B-110	NCPLX	ASMD LKR	IS/IP	246	1	27	0.0	0.0	28	20	245	0	MP	MP	02/26/85	03/17/88		
B-111	NCPLX	ASMD LKR	IS/IP	237	1	23	0.0	0.0	24	29	236	0	F	F	06/26/85	06/26/85		
B-112	NCPLX	ASMD LKR	IS/IP	33	3	4	0.0	0.0	7	3	30	0	F	F	05/31/85	05/29/85		
B-201	NCPLX	ASMD LKR	IS/IP	29	1	4	0.0	0.0	5	1	28	0	M	M	04/26/82	11/12/86	06/23/95	
B-202	NCPLX	SOUND	IS/IP	27	0	4	0.0	0.0	4	0	27	0	P	M	05/31/85	05/29/85	06/15/95	
B-203	NCPLX	ASMD LKR	IS/IP	51	1	5	0.0	0.0	6	1	50	0	PM	PM	05/31/84	11/13/86		
B-204	NCPLX	ASMD LKR	IS/IP	50	1	5	0.0	0.0	6	1	49	0	P	M	05/31/84	10/22/87		
16 SINGLE-SHELL TANKS			TOTALS	1909	15	262	0.0	0.0	277	203	1211	683						

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

March 31, 2000

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH STICK GAGE OR OTHER MEASUREMENTS

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION			PHOTOS/VIDEOS		
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
BX TANK FARM STATUS																		
BX-101	NCPLX	ASMD LKR	IS/IP/CCS	43	1	4	0.0	0.0	5	1	42	0	P	M	04/28/82	11/24/88	11/10/94	
BX-102	NCPLX	ASMD LKR	IS/IP/CCS	96	0	0	0.0	0.0	0	0	96	0	P	M	04/28/82	09/18/85		
BX-103	NCPLX	SOUND	IS/IP/CCS	71	9	4	0.0	0.0	13	9	62	0	P	F	11/29/83	10/31/86	10/27/94	
BX-104	NCPLX	SOUND	IS/IP/CCS	93	3	4	0.0	17.4	7	3	90	0	F	F	02/29/00	09/21/89		
BX-105	NCPLX	SOUND	IS/IP/CCS	51	5	4	0.0	15.0	9	5	46	0	F	S	06/30/99	10/23/86		
BX-106	NCPLX	SOUND	IS/IP/CCS	38	0	4	0.0	14.0	4	0	38	0	MP	PS	06/01/95	05/19/88	07/17/95	
BX-107	NCPLX	SOUND	IS/IP/CCS	345	1	36	0.0	23.1	37	33	344	0	MP	P	09/18/90	09/11/90		
BX-108	NCPLX	ASMD LKR	IS/IP/CCS	26	0	4	0.0	0.0	4	0	26	0	M	PS	07/31/79	05/05/94		
BX-109	NCPLX	SOUND	IS/IP/CCS	193	0	25	0.0	8.2	25	20	193	0	FP	P	09/17/90	09/11/90		
BX-110	NCPLX	ASMD LKR	IS/IP/CCS	207	3	28	0.0	1.5	31	26	133	71	MP	M	06/30/99	07/15/94	10/13/94	
BX-111	NCPLX	ASMD LKR	IS/IP/CCS	162	1	5	0.0	116.9	6	2	25	136	M	M	06/30/99	05/19/94	02/28/95	
BX-112	NCPLX	SOUND	IS/IP/CCS	165	1	9	0.0	4.1	10	7	164	0	FP	P	09/17/90	09/11/90		
12 SINGLE-SHELL TANKS			TOTALS:	1490	24	127	0.0	200.2	151	106	1259	207						
BY TANK FARM STATUS																		
BY-101	NCPLX	SOUND	IS/IP	387	0	28	0.0	35.8	28	24	109	278	P	M	05/30/84	09/19/89		
BY-102	NCPLX	SOUND	IS/PI	277	0	40	0.0	159.0	40	33	0	277	MP	M	05/01/95	09/11/87	04/11/95	
BY-103	NCPLX	ASMD LKR	IS/PI	400	0	58	0.0	95.9	58	53	9	391	MP	M	06/30/99	09/07/89	02/24/97	
BY-104	NCPLX	SOUND	IS/IP	326	0	40	0.0	329.5	40	36	150	176	P	M	06/30/99	04/27/83		
BY-105	NCPLX	ASMD LKR	/PI	503	0	111	0.0	0.0	111	111	48	455	P	MP	06/31/99	07/01/86		
BY-106	NCPLX	ASMD LKR	/PI	562	0	119	0.0	63.7	119	119	84	478	P	MP	12/31/98	11/04/82		
BY-107	NCPLX	ASMD LKR	IS/IP	266	0	39	0.0	56.4	39	35	40	226	P	MP	06/30/99	10/15/86		
BY-108	NCPLX	ASMD LKR	IS/IP	228	0	33	0.0	27.5	33	26	154	74	MP	M	04/28/82	10/15/86		
BY-109	NCPLX	SOUND	IS/PI	290	0	31	0.0	157.1	31	26	57	233	F	PS	07/06/87	06/18/97		
BY-110	NCPLX	SOUND	IS/IP	398	0	21	0.0	213.3	21	17	103	295	M	S	09/10/79	07/26/84		
BY-111	NCPLX	SOUND	IS/IP	459	0	14	0.0	313.2	14	6	0	459	P	M	06/30/99	10/31/86		
BY-112	NCPLX	SOUND	IS/IP	291	0	24	0.0	116.4	24	12	0	291	P	M	06/30/99	04/14/88		
12 SINGLE-SHELL TANKS			TOTALS:	4387	0	558	0.0	1567.8	558	498	754	3633						

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

March 31, 2000

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
C TANK FARM STATUS																		
C-101	NCPLX	ASMD LKR	IS/IP	88	0	4	0.0	0.0	4	0	88	0	M	M	11/29/83	11/17/87		
C-102	DC	SOUND	IS/IP	316	0	62	0.0	46.7	62	55	316	0	F	FP	09/30/95	05/18/76	08/24/95	
C-103	NCPLX	SOUND	/PI	198	79	4	0.0	0.0	83	83	119	0	F	S	12/31/98	07/28/87		
C-104	CC	SOUND	IS/IP	263	0	0	0.0	0.0	0	0	263	0	FP	P	02/01/00	07/25/90		
C-105	NCPLX	SOUND	IS/PI	134	2	10	0.0	0.0	12	8	132	0	F	S	02/29/00	08/05/94	08/30/95	
C-106	NCPLX	SOUND	/PI	74	68	0	0.0	0.0	68	62	6	0	F	PS	10/31/99	08/05/94	08/08/94	(j)
C-107	DC	SOUND	IS/IP	257	0	30	0.0	40.8	30	25	257	0	F	S	06/30/99	00/00/00		
C-108	NCPLX	SOUND	IS/IP	66	0	4	0.0	0.0	4	0	66	0	M	S	02/24/84	12/05/74	11/17/94	
C-109	NCPLX	SOUND	IS/IP	66	4	4	0.0	0.0	8	4	62	0	M	PS	11/29/83	01/30/76		
C-110	DC	ASMD LKR	IS/IP	178	1	37	0.0	15.5	38	30	177	0	F	FMP	06/14/95	08/12/86	05/23/95	
C-111	NCPLX	ASMD LKR	IS/IP	57	0	4	0.0	0.0	4	0	57	0	M	S	04/28/82	02/25/70	02/02/95	
C-112	NCPLX	SOUND	IS/IP	104	0	6	0.0	0.0	6	1	104	0	M	PS	09/18/90	09/18/90		
C-201	NCPLX	ASMD LKR	IS/IP	2	0	0	0.0	0.0	0	0	2	0	P	MP	03/31/82	12/02/86		
C-202	EMPTY	ASMD LKR	IS/IP	1	0	0	0.0	0.0	0	0	1	0	P	M	01/19/79	12/09/86		
C-203	NCPLX	ASMD LKR	IS/IP	5	0	0	0.0	0.0	0	0	5	0	P	MP	04/28/82	12/09/86		
C-204	NCPLX	ASMD LKR	IS/IP	3	0	0	0.0	0.0	0	0	3	0	P	MP	04/28/82	12/09/86		
16 SINGLE-SHELL TANKS			TOTALS:	1812	154	165	0.0	103.0	319	268	1658	0						
S TANK FARM STATUS																		
S-101	NCPLX	SOUND	/PI	427	12	68	0.0	0.0	80	80	211	204	F	PS	12/31/98	03/18/88		
S-102	DSSF	SOUND	/PI	495	0	93	7.5	53.6	93	89	105	390	P	FP	03/31/00	03/18/88		(d)
S-103	DSSF	SOUND	/PI	234	3	54	0.0	23.9	57	50	9	222	M	S	06/30/99	06/01/89	01/28/00	(f)
S-104	NCPLX	ASMD LKR	IS/IP	294	1	34	0.0	0.0	35	31	293	0	M	M	12/20/84	12/12/84		
S-105	NCPLX	SOUND	IS/IP	456	0	42	0.0	114.3	42	33	2	454	MP	S	09/26/86	04/12/89		
S-106	NCPLX	SOUND	/PI	328	0	10	0.0	203.6	10	2	0	328	P	FP	12/31/99	03/17/89	01/28/00	(e)
S-107	NCPLX	SOUND	/PI	376	14	47	0.0	0.0	61	61	293	69	F	PS	06/30/99	03/12/87		
S-108	NCPLX	SOUND	IS/PI	432	0	0	0.0	199.8	0	0	5	427	P	MP	10/01/99	03/12/87	12/03/96	
S-109	NCPLX	SOUND	/PI	507	0	83	0.0	111.0	83	83	13	494	F	PS	09/30/75	12/31/98		
S-110	NCPLX	SOUND	IS/PI	390	0	30	0.0	203.1	30	27	131	259	F	PS	05/14/92	03/12/87	12/11/96	
S-111	NCPLX	SOUND	/PI	472	111	64	0.0	3.3	175	175	117	244	P	FP	09/30/99	08/10/89		
S-112	NCPLX	SOUND	/PI	523	0	70	0.0	125.1	70	70	6	517	P	FP	12/31/98	03/24/87		
12 SINGLE-SHELL TANKS			TOTALS:	4934	141	595	7.5	1037.7	736	701	1186	3608						

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

March 31, 2000

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
SX TANK FARM STATUS																		
SX-101	DC	SOUND	/PI	448	0	99	0.0	0.0	99	99	0	448	P	FP	06/30/99	03/10/89		
SX-102	DSSF	SOUND	/PI	514	0	134	0.0	0.0	134	101	0	514	P	M	03/31/00	01/07/88		
SX-103	NCPLX	SOUND	/PI	634	0	132	0.0	0.0	132	132	115	519	F	S	06/30/99	12/17/87		
SX-104	DSSF	ASMD LKR	IS/PI	398	0	48	0.0	231.3	48	44	136	175	F	S	07/31/99	09/08/88	02/04/98	(a)
SX-105	DSSF	SOUND	/PI	637	0	141	0.0	0.0	141	141	65	572	P	F	06/30/99	06/15/88		
SX-106	NCPLX	SOUND	/PI	371	0	36	0.0	147.5	36	27	0	371	F	PS	11/30/99	06/01/89		(b)
SX-107	NCPLX	ASMD LKR	IS/IP	104	0	6	0.0	0.0	6	0	104	0	P	M	04/28/82	03/06/87		
SX-108	NCPLX	ASMD LKR	IS/IP	87	0	0	0.0	0.0	0	0	87	0	P	M	12/31/93	03/06/87		
SX-109	NCPLX	ASMD LKR	IS/IP	250	0	0	0.0	0.0	0	0	75	175	P	M	06/30/99	05/21/86		
SX-110	NCPLX	ASMD LKR	IS/IP	62	0	0	0.0	0.0	0	0	62	0	M	PS	10/06/76	02/20/87		
SX-111	NCPLX	ASMD LKR	IS/IP	122	0	8	0.0	0.0	8	3	122	0	M	PS	06/30/99	06/09/94		
SX-112	NCPLX	ASMD LKR	IS/IP	108	0	6	0.0	0.0	6	1	108	0	P	M	06/30/99	03/10/87		
SX-113	NCPLX	ASMD LKR	IS/IP	31	0	0	0.0	0.0	0	0	31	0	P	M	06/30/99	03/18/88		
SX-114	NCPLX	ASMD LKR	IS/IP	181	0	21	0.0	0.0	21	15	147	34	P	M	04/28/82	02/26/87		
SX-115	NCPLX	ASMD LKR	IS/IP	12	0	0	0.0	0.0	0	0	12	0	P	M	04/28/82	03/31/88		
15 SINGLE-SHELL TANKS			TOTALS:	3959	0	631	0.0	378.8	631	563	1064	2808						
T TANK FARM STATUS																		
T-101	NCPLX	ASMD LKR	IS/PI	102	1	20	0.0	25.3	21	16	37	64	F	S	06/30/99	04/07/83		
T-102	NCPLX	SOUND	IS/IP	32	13	3	0.0	0.0	16	11	19	0	P	FP	08/31/84	06/28/89		
T-103	NCPLX	ASMD LKR	IS/IP	27	4	3	0.0	0.0	7	3	23	0	F	FP	11/29/83	07/03/84		
T-104	NCPLX	SOUND	IS/PI	317	0	31	0.0	149.5	31	27	317	0	P	MP	11/30/99	06/29/89	10/07/99	
T-105	NCPLX	SOUND	IS/IP	98	0	5	0.0	0.0	5	0	98	0	P	F	05/29/87	05/14/87		
T-106	NCPLX	ASMD LKR	IS/IP	21	2	0	0.0	0.0	2	2	19	0	P	FP	04/28/82	06/29/89		
T-107	NCPLX	ASMD LKR	IS/PI	173	0	34	0.0	11.0	34	20	173	0	P	FP	05/31/96	07/12/84	05/09/96	
T-108	NCPLX	ASMD LKR	IS/IP	44	0	5	0.0	0.0	5	0	21	23	P	M	06/30/99	07/17/84		

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

March 31, 2000

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
T-109	NCPLX	ASMD LKR	IS/IP	58	0	10	0.0	0.0	10	3	0	58	M	M	06/30/99	02/25/93		
T-110	NCPLX	SOUND	IS/PI	369	1	47	0.0	50.3	48	43	368	0	P	FP	01/31/00	07/12/84	10/07/99	
T-111	NCPLX	ASMD LKR	IS/PI	446	0	38	0.0	9.6	38	35	446	0	P	FP	04/18/94	04/13/94	02/13/95	
T-112	NCPLX	SOUND	IS/IP	67	7	4	0.0	0.0	11	7	60	0	P	FP	04/28/82	08/01/84		
T-201	NCPLX	SOUND	IS/IP	29	1	4	0.0	0.0	5	1	28	0	M	PS	05/31/76	04/15/86		
T-202	NCPLX	SOUND	IS/IP	21	0	3	0.0	0.0	3	0	21	0	FP	P	07/12/81	07/06/89		
T-203	NCPLX	SOUND	IS/IP	35	0	5	0.0	0.0	5	0	35	0	M	PS	01/31/76	08/03/89		
T-204	NCPLX	SOUND	IS/IP	38	0	5	0.0	0.0	5	0	38	0	FP	P	07/22/81	08/03/89		
16 SINGLE-SHELL TANKS			TOTALS:	1877	29	217	0.0	245.7	246	168	1703	145						
TX TANK FARM STATUS																		
TX-101	NCPLX	SOUND	IS/IP/CCS	87	3	8	0.0	0.0	11	7	74	10	F	P	06/30/99	10/24/85		
TX-102	NCPLX	SOUND	IS/IP/CCS	217	0	27	0.0	94.4	27	16	0	217	M	S	06/31/84	10/31/85		
TX-103	NCPLX	SOUND	IS/IP/CCS	157	0	18	0.0	68.3	18	11	0	157	F	S	06/30/99	10/31/85		
TX-104	NCPLX	SOUND	IS/IP/CCS	65	5	9	0.0	3.6	14	9	23	37	F	FP	06/30/99	10/16/84		
TX-105	NCPLX	ASMD LKR	IS/IP/CCS	609	0	25	0.0	121.5	25	14	0	609	M	PS	09/22/77	10/24/89		
TX-106	NCPLX	SOUND	IS/IP/CCS	341	0	37	0.0	134.6	37	30	0	341	M	S	06/30/99	10/31/85		
TX-107	NCPLX	ASMD LKR	IS/IP/CCS	36	1	6	0.0	0.0	7	1	8	27	FP	FP	06/30/99	10/31/85		
TX-108	NCPLX	SOUND	IS/IP/CCS	134	0	8	0.0	13.7	8	1	6	128	P	FP	06/30/99	09/12/89		
TX-109	NCPLX	SOUND	IS/IP/CCS	384	0	6	0.0	72.3	6	2	384	0	F	PS	06/30/99	10/24/89		
TX-110	NCPLX	ASMD LKR	IS/IP/CCS	462	0	14	0.0	115.1	14	10	37	425	M	PS	06/30/99	10/24/89		
TX-111	NCPLX	SOUND	IS/IP/CCS	370	0	10	0.0	96.4	10	6	43	327	M	PS	06/30/99	09/12/89		
TX-112	NCPLX	SOUND	IS/IP/CCS	649	0	26	0.0	94.0	26	21	0	649	P	PS	05/30/83	11/19/87		
TX-113	NCPLX	ASMD LKR	IS/IP/CCS	607	0	18	0.0	19.2	18	14	183	424	M	PS	06/30/99	04/11/83	09/23/94	
TX-114	NCPLX	ASMD LKR	IS/IP/CCS	535	0	17	0.0	104.3	17	11	4	531	M	PS	06/30/99	04/11/83	02/17/95	
TX-115	NCPLX	ASMD LKR	IS/IP/CCS	568	0	25	0.0	99.1	25	15	0	568	M	S	06/30/99	06/15/88		
TX-116	NCPLX	ASMD LKR	IS/IP/CCS	631	0	21	0.0	23.8	21	17	68	563	M	PS	06/30/99	10/17/89		
TX-117	NCPLX	ASMD LKR	IS/IP/CCS	626	0	10	0.0	54.3	10	5	29	597	M	PS	06/30/99	04/11/83		
TX-118	NCPLX	SOUND	IS/IP/CCS	266	0	0	0.0	89.1	0	0	21	265	F	S	02/01/00	12/19/79		
18 SINGLE-SHELL TANKS			TOTALS:	6764	9	265	0.0	1205.7	294	190	880	5875						

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

March 31, 2000

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUM		VOLUME DETERMINATION			PHOTOS/VIDEOS		
TANK	WASTE MAT'L	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
TY TANK FARM STATUS																		
TY-101	NCPLX	ASMD LKR	IS/IP/CCS	118	0	2	0.0	8.2	2	0	72	46	P	F	06/30/99	06/22/89		
TY-102	NCPLX	SOUND	IS/IP/CCS	64	0	12	0.0	6.6	12	5	0	64	P	FP	06/28/82	07/07/87		
TY-103	NCPLX	ASMD LKR	IS/IP/CCS	182	0	20	0.0	11.5	20	16	182	0	P	FP	07/09/82	06/22/89		
TY-104	NCPLX	ASMD LKR	IS/IP/CCS	43	0	4	0.0	0.0	4	0	43	0	P	FP	06/27/90	11/03/87		
TY-105	NCPLX	ASMD LKR	IS/IP/CCS	231	0	12	0.0	3.6	12	10	231	0	P	M	04/28/82	09/07/89		
TY-106	NCPLX	ASMD LKR	IS/IP/CCS	21	0	3	0.0	0.0	3	0	21	0	P	M	06/30/99	06/22/89		
6 SINGLE-SHELL TANKS			TOTALS:	639	0	53	0.0	29.9	53	31	529	110						
U TANK FARM STATUS																		
U-101	NCPLX	ASMD LKR	IS/IP	25	3	3	0.0	0.0	6	2	22	0	P	MP	04/28/82	06/19/79		
U-102	NCPLX	SOUND	/PI	357	0	72	9.2	25.1	72	68	43	314	P	MP	12/31/98	06/06/89		(h)
U-103	NCPLX	SOUND	/PI	440	0	25	7.7	93.7	25	21	12	428	P	FP	10/31/99	09/13/88		(i)
U-104	NCPLX	ASMD LKR	IS/IP	122	0	0	0.0	0.0	0	0	79	43	P	MP	06/30/99	06/10/89		
U-105	NCPLX	SOUND	/PI	367	0	58	2.2	66.2	58	54	32	335	FM	PS	01/31/00	07/07/88		(c)
U-106	NCPLX	SOUND	/PI	226	15	41	0.0	0.0	56	56	0	211	F	PS	12/31/98	07/07/88		
U-107	DSSF	SOUND	/PI	406	33	82	0.0	0.0	115	115	15	360	F	S	12/31/98	10/27/88		
U-108	NCPLX	SOUND	/PI	468	24	100	0.0	0.0	124	124	29	415	F	S	12/31/98	09/12/84		
U-109	NCPLX	SOUND	/PI	452	6	99	12.8	12.8	109	105	35	411	F	F	05/31/99	07/07/88		(g)
U-110	NCPLX	ASMD LKR	IS/PI	186	0	18	0.0	0.0	18	14	186	0	M	M	12/30/84	12/11/84		
U-111	DSSF	SOUND	/PI	329	0	71	0.0	0.0	71	71	26	303	PS	FPS	12/31/98	06/23/88		
U-112	NCPLX	ASMD LKR	IS/IP	49	4	4	0.0	0.0	8	4	45	0	P	MP	02/10/84	06/03/89		
U-201	NCPLX	SOUND	IS/IP	5	1	1	0.0	0.0	2	1	4	0	M	S	06/15/79	06/06/89		
U-202	NCPLX	SOUND	IS/IP	5	1	1	0.0	0.0	2	1	4	0	M	S	06/15/79	06/06/89		
U-203	NCPLX	SOUND	IS/IP	3	1	0	0.0	0.0	1	1	2	0	M	S	06/15/79	06/13/89		
U-204	NCPLX	SOUND	IS/IP	3	1	0	0.0	0.0	1	1	2	0	M	S	06/15/79	06/13/89		
16 SINGLE-SHELL TANKS			TOTALS:	3445	89	576	31.9	197.8	668	636	536	2820						
GRAND TOTAL				33626	1364	3709	39.4	5130.1	5077	4456	11393	20869						

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

March 31, 2000

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

FOOTNOTES:

Total Waste is calculated as the sum of Sludge and Saltcake plus Supernate. The category "Interim Isolated (II) was changed to Intrusion Prevention (IP) in June 1993. (See Appendix C)

Stabilization Information from WHC-SD-RE-TI-178 SST STABILIZATION RECORD, latest revision, or SST Stabilization or Cognizant Engineer

NOTES: Changes were made in the volumes of the DIL, PLR, DLR and Supernate, per RPP-5556, Rev 0, "Updated Drainable Interstitial Liquid Volume Estimates for 119 Single-Shell Tanks Declared Stabilized," February 7, 2000. (Changes are made in the February issue of this Report).
Porosity values are now 25% for saltcake and 15% for sludge, per HNF-2978, Rev. 1, "Updated Pumpable Liquid Volume Estimates and Jet Pump Durations for Interim Stabilization of Remaining Single-Shell Tanks," September 1999.

Changes were made in S-108 per Best Basis Inventory (BBI) update 10/1/99, but not T-104 which was interim stabilized in November 1999, nor in any tanks in the pumping process. (Changes were made in the March issue of this Report)
Changes were made in C-104 and TX-118 per Best Basis Inventory update 2/1/00, but not T-110 which was interim stabilized in January 2000, nor in any tanks in the pumping process. (Changes were made in the March issue of this Report)
Supernate in SX-102 was changed to DIL per BBI; this correction will be made in the next revision to HNF-2978. (Changes were made in the March issue of this Report)

(a) SX-104 Following information from Cognizant Engineer

Pumping was interrupted on July 27, 1999, by a leaking saltwell pump. This tank is being evaluated for interim stabilization based on equipment failure; it is anticipated that interim stabilization will be complete in April 2000.

(b) SX-106 Following information from Cognizant Engineer

Pumping was discontinued on January 5, 2000, to allow the waste levels to stabilize, so waste porosities and final waste volumes can then be calculated to determine whether this tank meets Interim Stabilization criteria.

(c) U-105 Following information from Cognizant Engineer.

Saltwell pumping began December 10, 1999. The waste is pumped directly to SY-102. Pumping was suspended on March 7, 2000, due to pump failure, which is expected to be repaired in April. Volumes are now based on the original estimated volumes in HNF-2978, Rev. 1.

Total Waste: 367.0 Kgal
Supernate: 0.0 Kgal
Drainable Interstitial Liquid: 57.80 Kgal
Pumped this month: 2.2 Kgal
Total Pumped: 66.2 Kgal
Drainable Liquid Remaining: 67.8 Kgal
Pumpable Liquid Remaining: 53.8 Kgal
Sludge: 32 Kgal
Saltcake: 335 Kgal

In March 2000, a total of 2,247 gal of fluid was removed, and a total of 450 gal of water was added for pump priming/equipment flushes, for a net removal of 2,202 gal of waste. Also, 1,316 gal of water were used as dilution and 100 gal of water were used for transfer line flushes.

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

March 31, 2000

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

FOOTNOTES:

(d) S-102 Following information from Cognizant Engineer

Pumping commenced March 18, 1999. The waste is pumped directly to SY-102. Pumping stopped on November 17, 1999, when problems with the pump developed. Pumping resumed on February 19, 2000, after the pump was replaced. Problems with the new pump forced a shutdown on March 23, 2000.

Total Waste: 495.4 Kgal
Supernate: 0.0 Kgal
Drainable Interstitial: 93.2 Kgal
Pumped this month: 7.5 Kgal
Total Pumped: 53.6 Kgal
Drainable Liquid Remaining: 93.2 Kgal
Pumpable Liquid Remaining: 66.6 Kgal
Sludge: 105.0 Kgal
Saltcake: 390.4 Kgal

In March 2000, a total of 9,118 gal of fluid was removed with 1,622 gal of water added by flushes/priming for a net removal of 7,496 gal of tank waste. In addition, 19,314 gal of dilution water and 2,441 gal of water were added for transfer line flushes.

Remaining volumes are now based on the original estimated volumes in HNF-2978, Rev. 1.

(e) S-106 Pumping was discontinued on January 3, 2000, to allow the waste levels to stabilize, so waste porosities and final waste volumes can then be calculated to determine whether this tank meets Interim Stabilization criteria.

(f) S-103 Pumping was discontinued on January 5, 2000, to allow the waste levels to stabilize, so waste porosities and final waste volumes can then be calculated to determine whether this tank meets Interim Stabilization criteria. The stabilization evaluation was completed on March 24, 2000, but submittal to OPR and Ecology for final approval is pending.

(g) U-109 Following information from Cognizant Engineer

Pumping began March 11, 2000.

Tank Waste: 352.2 Kgal
Supernate: 6.2 Kgal
Drainable Interstitial: 99 Kgal
Pumped this month: 12.8 Kgal
Total Pumped: 12.8 Kgal
Drainable Liquid Remaining: 109.2 Kgal
Pumpable Liquid Remaining: 105.2 Kgal
Sludge: 35 Kgal
Saltcake: 411 Kgal

During March 2000, a total of 13,512 gal of fluid was removed with 685 gal of water added by pump priming/equipment flushes, for a net removal of 12,827 gal of tank waste. In addition, 8,435 gal of dilution water and 2,120 gal of water were used for transfer line flushes.

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

March 31, 2000

[redacted]

FOOTNOTES:

(h) U-102 Following information from Cognizant Engineer

Pumping began in this tank on January 20, 2000.

Total Waste: 357.0 Kgal
Supernate: 0.0 Kgal
Drainable Interstitial Liquid: 71.9 Kgal
Pumped this Month: 9.2 Kgal
Total Pumped: 25.1 Kgal
Drainable Liquid Remaining: 71.9 Kgal
Pumpable Liquid Remaining: 67.9 Kgal
Sludge: 43.0 Kgal
Saltcake: 314.0 Kgal

During March 2000, a total of 10,127 gal of fluid was removed and a total of 948 gal of water was added by pump priming/equipment flushes, for a net removal of 9,179 gal of tank waste. In addition 10,398 gal of water were used as dilution and 1,431 gal of water were used for transfer line flushes.

Remaining volumes are now based on the original estimated volumes in HNF-2978, Rev.1.

(i) U-103 Following information from Cognizant Engineer.

Saltwell pumping commenced September 26, 1999. The waste is pumped directly to SY-102.

Total Waste: 440.0 Kgal
Supernate: 0.0 Kgal
Drainable Interstitial Liquid: 25.3 Kgal
Pumped this month: 7.7 Kgal
Total Pumped: 93.7 Kgal
Drainable Liquid Remaining: 25.3 Kgal
Pumpable Liquid Remaining: 21.3 Kgal
Sludge: 12.0 Kgal
Saltcake: 428.0 Kgal

In March 2000, a total of 8,446 gal of fluid was removed and 777 gal of water added for priming/flushes, for a net removal of 7,669 gal of waste. In addition, 16,415 gal of water were used as dilution and 2,318 gal of water were used for transfer line flushes.

Remaining volumes are now based on the original estimated volumes in HNF-2978, Rev. 1.

(j) C-106 Changes in volumes per HNF-5267, Rev. 2, "Waste Retrieval Sluicing System Campaign Number 3 Solids Volume Transferred Calculation, " November 17, 1999.

APPENDIX F

PERFORMANCE SUMMARY

TABLE F-1. SUMMARY OF WASTE TRANSACTIONS IN THE DOUBLE-SHELL TANKS

SUMMARY OF WASTE TRANSACTIONS IN THE DOUBLE-SHELL TANK (DST) SYSTEM FOR MARCH 2000:
ALL VOLUMES IN KGALS

- The DST system received waste additions from SST Stabilization & Tank 241-SY-101 remediation in March.
- There was a net change of +386,000 gallons in the DST system for March 2000.
- The total DST inventory as of March 31, 2000 was 20.385 million gallons.
- There was a correction to the total DST inventory for February 2000; the February report stated a total DST inventory of 20.001 million gallons, the actual total DST inventory for February was 19.999 million gallons.
- There was no Saltwell Liquid (SWL) pumped to the East Area DSTs in March.
- There was ~106 Kgals of Saltwell Liquid (SWL) pumped to the West Area DSTs (102-SY) in March.
- The SWL numbers are preliminary and are subject to change once cognizant engineers do a validation, the volumes reported contain actual waste volume plus any water added for dilution and transfer line flushes.
- Remediation of Tank 101-SY continued in March. ~132 Kgals of Tank 101-SY waste was transferred to Tank 102-SY in March. ~39 Kgals of water was used for dilution of Tank 101-SY waste and was received into Tank 102-SY. Tank 101-SY was backfilled with ~224 Kgals of water following the 3rd transfer.
- There was ~504 Kgals. of waste transferred from West Area (102-SY) to East Area (106-AP) in March (x-site transfer).
- Interstitial Liquid (IL) waste type was added as a unique waste category in March. This change will enhance waste volume reporting and better align those databases reporting waste volumes.
- The solids volumes for several of the DST's were updated in March. The DST solids volumes will be updated periodically, as the Best Basis Inventory (BBI) engineers evaluate and update tank waste volumes.

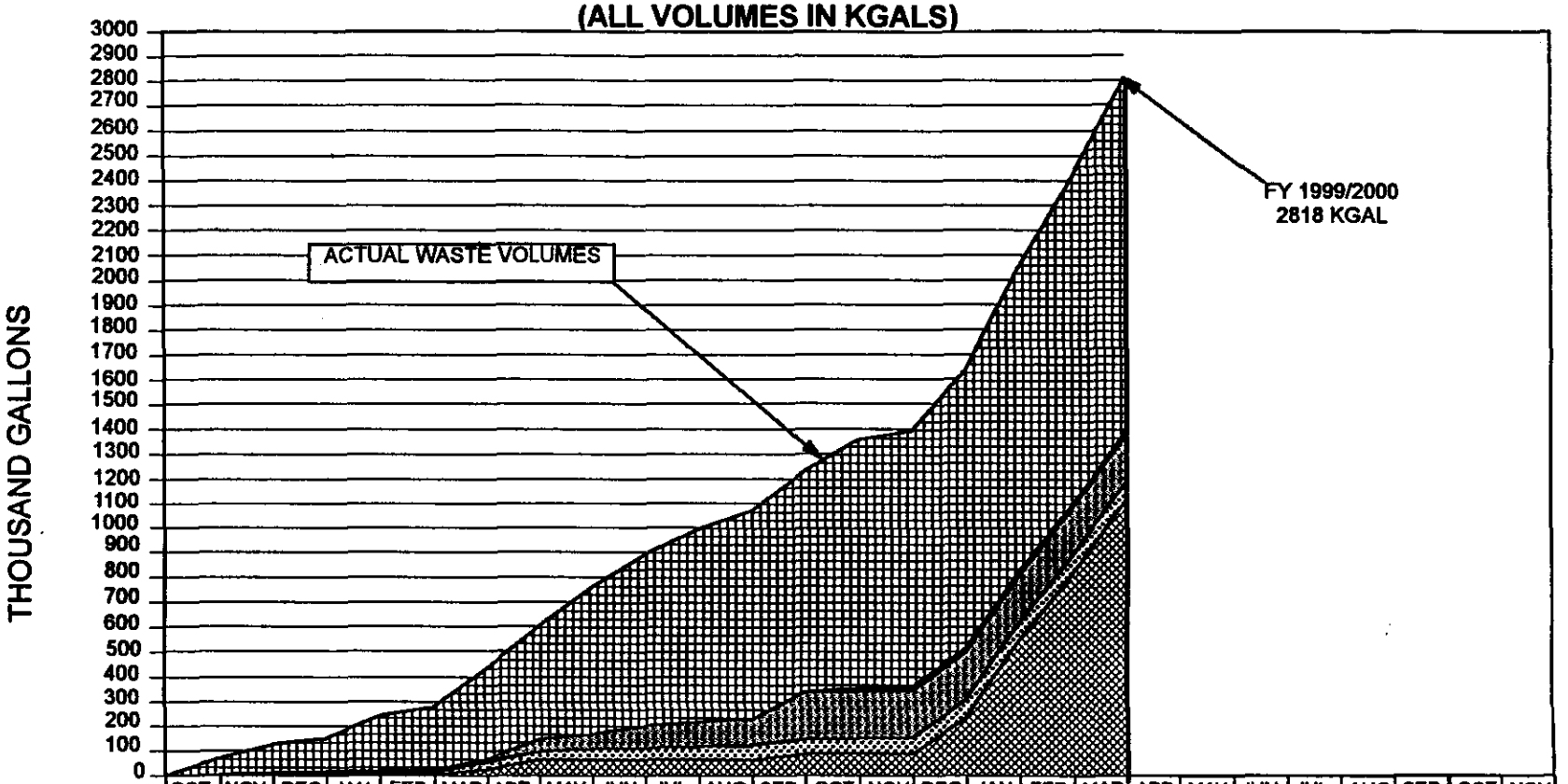
MARCH 2000 DST WASTE RECEIPTS					
FACILITY GENERATIONS		OTHER GAINS ASSOCIATED WITH		OTHER LOSSES ASSOCIATED WITH	
SWL (West)	+106 Kgal (2SY)	SLURRY	+8 Kgal	SLURRY	-7 Kgal
X-Site flush	+30 Kgal (6AP)	CONDENSATE	+6 Kgal	CONDENSATE	-3 Kgal
101-SY remediation	+263 Kgal (1SY, 2SY)	INSTRUMENTATION	+0 Kgal	INSTRUMENTATION	-16 Kgal (*)
Tank Farms	+1 Kgal (102AZ)	UNKNOWN	+2 Kgal	UNKNOWN	-5 Kgal
TOTAL	+402 Kgal	TOTAL	+16 Kgal	TOTAL	-31 Kgal

(*) negative "INSTRUMENTATION" includes -16 Kgals of waste level change in Tank 241-SY-101. The waste volume discrepancy was evaluated by process engineers as "a suspected bias in the SY-farm waste totalizer used during back dilution".

	ACTUAL DST WASTE RECEIPTS	PROJECTED DST WASTE RECEIPTS	MISC. DST CHANGES (+/-)	WVR	NET DST CHANGE	TOTAL DST VOLUME
OCT99	124	127	-19	0	105	19098
NOV99	39	209	-5	0	34	19132
DEC99	246	173	-17	0	231	19363
JAN00	411	149	-104	0	307	19670
FEB00	360	462	-29	0	331	19999
MAR00	402	130	-16	0	386	20385
APR00		441		-600		
MAY00		395		0		
JUN00		174		0		
JUL00		190		0		
AUG00		201		0		
SEP00		186		0		

NOTE: The "PROJECTED DST WASTE RECEIPTS" and "WVR" numbers were updated in October 1999, as supplied by cognizant engineers.

COMPARISON OF WASTE VOLUME GENERATIONS FOR HANFORD FACILITIES
(ALL VOLUMES IN KGALS)



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
SWL WEST	69	42	22	84	40	106	89	141	92	90	62	55	106	36	96	99	92	108
SWL EAST	0	0	0	0	0	0	0	0	0	0	0	1	14	0	0	0	0	0
100 AREA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PFP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
106-C	0	9	2	0	0	0	39	9	34	7	6	74	0	0	0	0	0	0
3/400 AREA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
S PLANT	0	0	0	0	0	1	0	1	0	0	0	0	0	0	0	0	0	0
T PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TANK FARMS	4	1	2	5	0	16	4	6	5	8	7	0	4	3	6	0	0	0
B PLANT	0	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0
WESF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	26	36	0	0	0	0	23	0	0	146	312	278	293

NOTE: The Other Category is for Waste Generations from, Evaporator Training, Pressure Tests, Cross-Site Transfers and Tank 101-SY remediation work

FACILPAC

FIGURE F-1. COMPARISON OF WASTE VOLUME GENERATIONS FOR HANFORD FACILITIES
(All volumes in Kgals)

APPENDIX G

MISCELLANEOUS UNDERGROUND STORAGE TANKS AND SPECIAL SURVEILLANCE FACILITIES

TABLE G-1. EAST AND WEST AREA MISCELLANEOUS UNDERGROUND STORAGE TANKS AND SPECIAL SURVEILLANCE FACILITIES

ACTIVE - still running transfers through the associated diversion boxes or pipeline encasements

March 31, 2000

FACILITY	LOCATION	PURPOSE (receives waste from:)	(Gallons)	MONITORED BY	REMARKS
EAST AREA					
241-A-302-A	A Farm	A-151 DB	937	SACS/ENRAF/Manually	Foamed over Catch Tank pump pit & div. box to prevent intrusion
241-ER-311	B Plant	ER-151, ER-152 DB	8089	SACS/ENRAF/Manually	
241-AX-152	AX Farm	AX-152 DB	0	SACS/MT	Pumped 11/98
241-AZ-151	AZ Farm	AZ-702 condensate	2115	SACS/FIC/Manually	Volume changes daily - pumped to AZ-102 as needed
241-AZ-154	AZ Farm		25	SACS/MT	
244-BX-TK/SMP	BX Complex	DCRT - Receives from several farms	16259	SACS/MT	Using Manual Tape for tank/sump, pumped 10/16/99 to 66.0 in.
244-A-TK/SMP	A Complex	DCRT - Receives from several farms	2942	MCS/SACS/WTF	WTF- pumped 3/99 to AP-108
A-350	A Farm	Collects drainage	275	MCS/SACS/WTF	WTF (uncorrected) pumped as needed
AR-204	AY Farm	Tanker trucks from various facilities	550	DIP TUBE	Alarms on SACS-pumped to AP-108, 7/99
A-417	A Farm		12344	SACS/WTF	WTF (uncorrected) pumped 4/98
CR-003-TK/SUMP	C Farm	DCRT	3413	MT/ZIP CORD	Zip cord in sump O/S 3/11/96, water intrusion, 1/98
WEST AREA					
241-TX-302-C	TX Farm	TX-154 DB	162	SACS/ENRAF/Manually	
241-U-301-B	U Farm	U-151, U-152, U-153, U-252 DB	8060	SACS/ENRAF/Manually	Returned to service 12/30/93
241-UX-302-A	U Plant	UX-154 DB	2565	SACS/ENRAF/Manually	
241-S-304	S Farm	S-151 DB	130	SACS/ENRAF/Manually	Replaced S-302-A, 10/91; ENRAF installed 7/98 Sump not alarming.
244-S-TK/SMP	S Farm	From original tanks to SY-102	10439	SACS/Manually	WTF (uncorrected)
244-TX-TK/SMP	TX Farm	From original tanks to SY-102	16948	SACS/Manually	MT
Vent Station Catch Tank		Cross Country Transfer Line	351	SACS/Manually	MT

Total Active Facilities 16

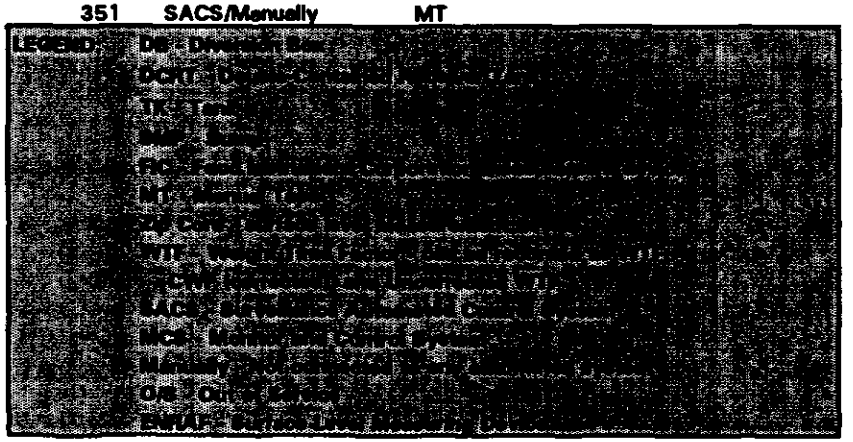


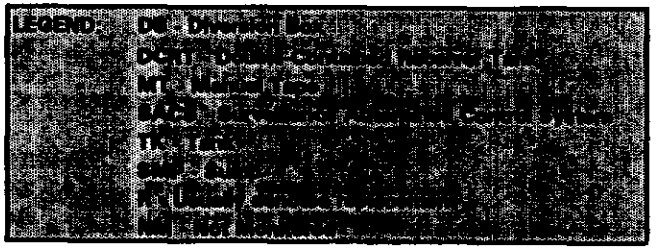
TABLE G-2. EAST AREA INACTIVE MISC. UNDERGROUND STORAGE TANKS AND SPECIAL SURV. FACILITIES

INACTIVE - no longer receiving waste transfers

March 31, 2000

FACILITY	LOCATION	RECEIVED WASTE FROM:	(Gallons)	MONITORED BY	REMARKS
216-BY-201	BY Farm	TBP Waste Line	Unknown	NM	(216-BY)
241-A-302-B	A Farm	A-152 DB	5720	SACS/MT	Isolated 1985, Project B-138 Interim Stabilized 1990, Rain intrusion
241-AX-151	N of PUREX	PUREX	Unknown	NM	Isolated 1985
241-B-301-B	B Farm	B-151, B-152, B-153, B-252 DB	22250	NM	Isolated 1985 (1)
241-B-302-B	B Farm	B-154 DB	4930	NM	Isolated 1985 (1)
241-BX-302-A	BX Farm	BR-152, BX-153, BXR-152, BYR-152 DB	840	NM	Isolated 1985 (1)
241-BX-302-B	BX Farm	BX-154 DB	1040	NM	Isolated 1985 (1)
241-BX-302-C	BX Farm	BX-155 DB	870	NM	Isolated 1985 (1)
241-C-301-C	C Farm	C-151, C-152, C-153, C-252 DB	10470	NM	Isolated 1985 (1)
241-CX-70	Hot Semi-	Transfer lines	Unknown	NM	Isolated, Decommission Project,
241-CX-72	Works	Transfer lines	650	NM	See Dwg H-2-95-501, 2/5/87
241-ER-311A	SW B Plant	ER-151 DB	Unknown	NM	Isolated
244-AR VAULT	A Complex	Between farms & B-Plant	Unknown	NM	Not actively being used. Systems activated for final clean-out.
244-BXR-TK/SMP-001	BX Farm	Transfer lines	7200	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-002	BX Farm	Transfer lines	2180	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-003	BX Farm	Transfer lines	1810	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-011	BX Farm	Transfer lines	7100	NM	Interim Stabilization 1985 (1)
361-B-TANK	B Plant	Drainage from B-Plant	Unknown	NM	Interim Stabilization 1985 (1)

Total East Area Inactive facilities [illegible]18



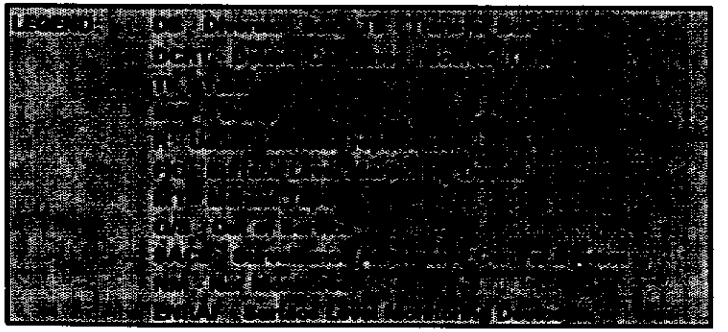
(1) SOURCE: WASTE STORAGE TANK STATUS & LEAK DETECTION CRITERIA document

TABLE G-3. WEST AREA INACTIVE MISC. UNDERGROUND STORAGE TANKS AND SPECIAL SURV. FACILITIES

INACTIVE - no longer receiving waste transfers

March 31, 2000

FACILITY	LOCATION	RECEIVED WASTE FROM:	(Gallons)	MONITORED BY	REMARKS
216-TY-201	E. of TY Farm	Supernate from T-112	Unknown	NM	Isolated
231-W-151-001	N. of Z Plant	231-Z Floor drains	Unknown	NM	Inactive, last data 1974
231-W-151-002	N. of Z Plant	231-Z Floor drains	Unknown	NM	Inactive, last data 1974
240-S-302	S Farm	240-S-151 DB	8445	SACS/ENRAF	Assumed Leaker EPDA 85-04
241-S-302-A	S Farm	241-S-151 DB	0		Assumed Leaker TF-EFS-90-042
		Partially filled with grout 2/91, determined still assumed leaker after leak test. Manual FIC readings are unobtainable due to dry grouted surface. CASS monitoring system retired 2/23/99; intrusion readings discontinued. S-304 replaced S-302-A			
241-S-302-B	S Farm	S Encasements	Unknown	NM	Isolated 1985 (1)
241-SX-302	SX Farm	SX-151 DB, 151 TB	Unknown	NM	Isolated 1987
241-SX-304	SX Farm	SX-152 Transfer Box, SX-151 DB	Unknown	NM	Isolated 1985 (1)
241-T-301	T Farm	DB T-151, -151, -153, -252	Unknown	NM	Isolated 1985 (241-T-301B)
241-TX-302	TX Farm	TX-153 DB	Unknown	NM	Isolated 1985 (1)
241-TX-302-X-B	TX Farm	TX Encasements	Unknown	NM	Isolated 1985 (1)
241-TX-302-B	TX Farm	TX-155 DB	1600	SACS/MT	New MT installed 7/16/93
241-TX-302-B(R)	E. of TX Farm	TX-155 DB	Unknown	NM	Isolated
241-TY-302-A	TY Farm	TX-153 DB	Unknown	NM	Isolated 1985 (1)
241-TY-302-B	TY Farm	TY Encasements	Unknown	NM	Isolated 1985 (1)
241-Z-8	E. of Z Plant	Recuplex waste	Unknown	NM	Isolated, 1974, 1975
242-T-135	T Evaporator	T Evaporator	Unknown	NM	Isolated
242-TA-R1	T Evaporator	Z Plant waste	Unknown	NM	Isolated
243-S-TK-1	N. of S Farm	Pers. Decon. Facility	Unknown	NM	Isolated
244-U-TK/SMP	U Farm	DCRT - Receives from several farms	Unknown	NM	Not yet in use
244-TXR VAULT	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-001	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-002	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-003	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
270-W	SE of U Plant	Condensate from U-221	Unknown	NM	Isolated 1970
361-T-TANK	T Plant	Drainage from T-Plant	Unknown	NM	Isolated 1985 (1)
361-U-TANK	U Plant	Drainage from U-Plant	Unknown	NM	Interim Stabilized, MT removed 1984 (1)



(1) SOURCE: WASTE STORAGE TANK STATUS & LEAK DETECTION CRITERIA document

APPENDIX H

LEAK VOLUME ESTIMATES

TABLE H-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES (Sheet 1 of 5)

March 31, 2000

Tank Number	Date Declared Confirmed or Assumed Leaker (3)	Volume Gallons (2)	Associated KiloCuries 137 cs (10)	Interim Stabilized Date (11)	Leak Estimate Updated	Leak Estimate Reference
241-A-103	1987	5500 (8)		06/88	1987	(j)
241-A-104	1975	500 to 2500	0.8 to 1.8 (q)	09/78	1983	(a)(q)
241-A-105 (1)	1963	10000 to 277000	85 to 760 (b)	07/79	1991	(b)(c)
241-AX-102	1988	3000 (8)		09/88	1989	(h)
241-AX-104	1977	-- (6)		08/81	1989	(g)
241-B-101	1974	-- (6)		03/81	1989	(g)
241-B-103	1978	-- (6)		02/85	1989	(g)
241-B-105	1978	-- (6)		12/84	1989	(g)
241-B-107	1980	8000 (8)		03/85	1986	(d)(f)
241-B-110	1981	10000 (8)		03/85	1986	(d)
241-B-111	1978	-- (6)		06/85	1989	(g)
241-B-112	1978	2000		05/85	1989	(g)
241-B-201	1980	1200 (8)		08/81	1984	(e)(f)
241-B-203	1983	300 (8)		06/84	1986	(d)
241-B-204	1984	400 (8)		06/84	1989	(g)
241-BX-101	1972	-- (6)		09/78	1989	(g)
241-BX-102	1971	70000	50 (l)	11/78	1986	(d)
241-BX-108	1974	2500	0.5 (l)	07/79	1986	(d)
241-BX-110	1976	-- (6)		08/85	1989	(g)
241-BX-111	1984 (13)	-- (6)		03/95	1993	(g)
241-BY-103	1973	<5000		11/97	1983	(a)
241-BY-105	1984	-- (6)		N/A	1989	(g)
241-BY-106	1984	-- (6)		N/A	1989	(g)
241-BY-107	1984	15100 (8)		07/79	1989	(g)
241-BY-108	1972	<5000		02/85	1983	(a)
241-C-101	1980	20000 (8)(10)		11/83	1986	(d)
241-C-110	1984	2000		05/95	1989	(g)
241-C-111	1968	5500 (8)		03/84	1989	(g)
241-C-201 (4)	1988	550		03/82	1987	(i)
241-C-202 (4)	1988	450		08/81	1987	(i)
241-C-203	1984	400 (8)		03/82	1986	(d)
241-C-204 (4)	1988	350		09/82	1987	(i)
241-S-104	1968	24000 (8)		12/84	1989	(g)
241-SX-104	1988	6000 (8)		N/A	1988	(k)
241-SX-107	1964	<5000		10/79	1983	(a)
241-SX-108 (5)(14)	1962	2400 to 35000	17 to 140 (m)(q)(t)	08/79	1991	(m)(q)(t)
241-SX-109 (5)(14)	1965	<10000	<40 (n)(t)	05/81	1992	(n)(t)
241-SX-110	1976	5500 (8)		08/79	1989	(g)
241-SX-111 (14)	1974	500 to 2000	0.6 to 2.4 (l)(q)(t)	07/79	1986	(d)(q)(t)
241-SX-112 (14)	1969	30000	40 (l)(t)	07/79	1986	(d)(t)
241-SX-113	1962	15000	8 (l)	11/78	1986	(d)
241-SX-114	1972	-- (6)		07/79	1989	(g)
241-SX-115	1965	50000	21 (o)	09/78	1992	(o)
241-T-101	1992	7500 (8)		04/93	1992	(p)
241-T-103	1974	<1000 (8)		11/83	1989	(g)
241-T-106	1973	115000 (8)	40 (l)	08/81	1986	(d)
241-T-107	1984	-- (6)		05/96	1989	(g)
241-T-108	1974	<1000 (8)		11/78	1980	(f)
241-T-109	1974	<1000 (8)		12/84	1989	(g)
241-T-111	1979, 1994 (12)	<1000 (8)		02/95	1994	(f)(r)
241-TX-105	1977	-- (6)		04/83	1989	(g)
241-TX-107 (5)	1984	2500		10/79	1986	(d)
241-TX-110	1977	-- (6)		04/83	1989	(g)
241-TX-113	1974	-- (6)		04/83	1989	(g)
241-TX-114	1974	-- (6)		04/83	1989	(g)
241-TX-115	1977	-- (6)		09/83	1989	(g)
241-TX-116	1977	-- (6)		04/83	1989	(g)
241-TX-117	1977	-- (6)		03/83	1989	(g)
241-TY-101	1973	<1000 (8)		04/83	1980	(f)
241-TY-103	1973	3000	0.7 (l)	02/83	1986	(d)
241-TY-104	1981	1400 (8)		11/83	1986	(d)
241-TY-105	1960	35000	4 (l)	02/83	1986	(d)
241-TY-106	1959	20000	2 (l)	11/78	1986	(d)
241-U-101	1959	30000	20 (l)	09/79	1986	(d)
241-U-104	1961	55000	0.09 (l)	10/78	1986	(d)
241-U-110	1975	5000 to 8100 (8)	0.05 (q)	12/84	1986	(d)(q)
241-U-112	1980	8500 (8)		09/79	1986	(d)
67 Tanks		<750,000-1,050,000 (7)				

N/A = not applicable (not yet interim stabilized)

TABLE H-1. SINGLE-SHELL LEAK VOLUME ESTIMATES
(Sheet 2 of 5)

Footnotes:

(1) Current estimates [see reference(b)] are that 610 Kgallons of cooling water was added to Tank 241-A-105 from November 1970 to December 1978 to aid in evaporative cooling. In accordance with Dangerous Waste Regulations [Washington Administrative Code 173-303-070 (2)(a)(ii), as amended, Washington State Department of Ecology, 1990, Olympia, Washington], any of this cooling water that has been added and subsequently leaked from the tank must be classified as a waste and should be included in the total leak volume. In August 1991, the leak volume estimate for this tank was updated in accordance with the WAC regulations. Previous estimates excluded the cooling water leaks from the total leak volume estimates because the waste content (concentration) in the cooling water which leaked should be much less than the original liquid waste in the tank (the sludge is relatively insoluble). The total leak volume estimate in this report (10 Kgallons to 277 Kgallons) is based on the following (see References):

1. Reference (b) contains an estimate of 5 Kgallons to 15 Kgallons for the initial leak prior to August 1968.

2. Reference (b) contains an estimate of 5 Kgallons to 30 Kgallons for the leak while the tank was being sluiced from August 1968 to November 1970.

3. Reference (b) contains an estimate of 610 Kgallons of cooling water added to the tank from November 1970 to December 1978 but it was estimated that the leakage was small during this period. This reference contains the statement "Sufficient heat was generated in the tank to evaporate most, and perhaps nearly all, of this water." This results in a low estimate of zero gallons leakage from November 1970 to December 1978.

4. Reference (c) contains an estimate the 378 to 410 Kgallons evaporated out of the tank from November 1970 to December 1978. Subtracting the minimum evaporation estimate from the cooling water added estimate provides a range from 0 to 232 Kgallons of cooling water leakage from November 1970 to December 1978.

	Low Estimate	High Estimate
Prior to August 1968	5,000	15,000
August 1968 to November 1970	5,000	30,000
November 1970 to December 1978	0	232,000
Totals	10,000	277,000

(2) These leak volume estimates do not include (with some exceptions), such things as: (a) cooling/raw water leaks, (b) intrusions (rain infiltration) and subsequent leaks, (c) leaks inside the tank farm but not through the tank liner (surface leaks, pipeline leaks, leaks at the joint for the overflow or fill lines, etc.), and (d) leaks from catch tanks, diversion boxes, encasements, etc.

(3) In many cases, a leak was suspected long before it was identified or confirmed. For example, reference (d) shows that Tank 241-U-104 was suspected of leaking in 1956. The leak was "confirmed" in 1961. This report lists the "assumed leaker" date of 1961. Using present standards, Tank 241-U-104 would have been declared an assumed leaker in 1956. In 1984, the criteria designations of "suspected leaker," "questionable integrity," "confirmed leaker," "declared leaker," "borderline" and "dormant," were merged into one category now reported as "assumed leaker." See reference (f) for explanation of when, how long, and how fast some of the tanks leaked. It is highly likely that there have been undetected leaks from single-shell tanks because of the nature of their design and instrumentation.

TABLE H-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 3 of 5)

(4) The leak volume estimate date for these tanks is before the "declared leaker" date because the tank was in a "suspected leaker" or "questionable integrity" status; however, a leak volume had been estimated prior to the tank being reclassified.

(5) The increasing radiation levels in drywells and laterals associated with these three tanks could be indicating continuing leak or movement of existing radionuclides in the soil. There is no conclusive way to confirm these observations.

(6) Methods were used to estimate the leak volumes from these 19 tanks based on the assumption that their cumulative leakage is approximately the same as for 18 of the 24 tanks identified in footnote (9). For more details see reference (g). The total leak volume estimate for these tanks is 150 Kgallons (rounded to the nearest Kgallons), for an average of approximately 8 Kgallons for each of 19 tanks.

(7) The total has been rounded to the nearest 50 Kgallons. Upper bound values were used in many cases in developing these estimates. It is likely that some of these tanks have not actually leaked.

(8) Leak volume estimate is based solely on observed liquid level decreases in these tanks. This is considered to be the most accurate method for estimating leak volumes.

(9) The curie content shown is as listed in the reference document and is not decayed to a consistent date: therefore, a cumulative total is inappropriate.

(10) Tank 241-C-101 experienced a liquid level decrease in the late 1960s and was taken out of service and pumped to a "minimum heel" in December 1969. In 1970, the tank was classified as a "questionable integrity" tank. Liquid level data show decreases in level throughout the 1970s and the tank was saltwell pumped during the 1970s, ending in April 1979. The tank was reclassified as a "confirmed leaker" in January 1980. See references (q) and (s); refer to reference (s) for information on the potential for there to have been leaks from other C-farm tanks (specifically, C-102, C-103, and C-109).

(11) These dates indicate when the tanks were declared to be interim stabilized. In some cases, the official interim stabilization documents were issued at a later date. Also, in some cases, the field work associated with interim stabilization was completed at an earlier date.

(12) Tank T-111 was declared an assumed re-leaker on February 28, 1994, due to a decreasing trend in surface level measurement. This tank was pumped, and interim stabilization completed on February 22, 1995.

(13) Tank BX-111 was declared an assumed re-leaker in April 1993. Preparations for pumping were delayed, following an administrative hold placed on all tank farm operations in August 1993. Pumping resumed and the tank was declared interim stabilized on March 15, 1995.

(14) The leak volume and curie release estimates on SX-108, SX-109, SX-111, and SX-112 have been re-evaluated using a Historical Leak Model [see reference (u)]. In general, the model estimates are much higher than the values listed in the table, both for volume and curies released. The values listed in the table do not reflect this revised estimate because, "In particular, it is worth emphasizing that this report was never meant to be a definitive update for the leak baseline at the Hanford Site. It was rather meant to be an attempt to view the issue of leak inventories with a new and different methodology." (This quote is from the first page of the referenced report).

TABLE H-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 4 of 5)

References:

(a) Murthy, K.S., et al, June 1983, *Assessment of Single-Shell Tank Residual Liquid Issues at Hanford Site, Washington*, PNL-4688, Pacific Northwest Laboratory, Richland, Washington.

(b) WHC, 1991a, *Tank 241-A-105 Leak Assessment*, WHC-MR-0264, Westinghouse Hanford Company, Richland, Washington.

(c) WHC, 1991b, *Tank 241-A-105 Evaporation Estimate 1970 Through 1978*, WHC-EP-0410, Westinghouse Hanford Company, Richland, Washington.

(d) Smith, D. A., January 1986, *Single-Shell Tank Isolation Safety Analysis Report*, SD-WM-SAR-006, Rev. 1, Westinghouse Hanford Company, Richland, Washington.

(e) McCann, D. C., and T. S. Vail, September 1984, *Waste Status Summary*, RHO-RE-SR-14, Rockwell Hanford Operations, Richland, Washington.

(f) Catlin, R. J., March 1980, *Assessment of the Surveillance Program of the High-Level Waste Storage Tanks at Hanford*, Hanford Engineering Development Laboratory, Richland, Washington.

(g) Baumhardt, R. J., May 15, 1989, Letter to R. E. Gerton, U.S. Department of Energy-Richland Operations Office, *Single-Shell Tank Leak Volumes*, 8901832B R1, Westinghouse Hanford Company, Richland, Washington.

(h) WHC, 1990a, Occurrence Report, *Surface Level Measurement Decrease in Single-Shell Tank 241-AX-102*, WHC-UO-89-023-TF-05, Westinghouse Hanford Company, Richland, Washington.

(i) Groth, D. R., July 1, 1987, Internal Memorandum to R. J. Baumhardt, *Liquid Level Losses in Tanks 241-C-201, -202 and -204*, 65950-87-517, Westinghouse Hanford Company, Richland, Washington.

(j) Groth, D. R. and G. C. Owens, May 15, 1987, Internal Memorandum to J. H. Roecker, *Tank 103-A Integrity Evaluation*, Westinghouse Hanford Company, Richland, Washington.

(k) Dunford, G. L., July 8, 1988, Internal Memorandum to R. K. Welty, *Engineering Investigation: Interstitial Liquid Level Decrease in Tank 241-SX-104*, 13331-88-416, Westinghouse Hanford Company, Richland, Washington.

(l) ERDA, 1975, *Final Environmental Statement Waste Management Operations, Hanford Reservation, Richland, Washington*, ERDA-1538, 2 vols., U.S. Energy Research and Development Administration, Washington, D.C.

(m) WHC, 1992a, *Tank 241-SX-108 Leak Assessment*, WHC-MR-0300, Westinghouse Hanford Company, Richland, Washington.

(n) WHC, 1992b, *Tank 241-SX-109 Leak Assessment*, WHC-MR-0301, Westinghouse Hanford Company, Richland, Washington.

(o) WHC, 1992c, *Tank 241-SX-115 Leak Assessment*, WHC-MR-0302, Westinghouse Hanford Company, Richland, Washington.

TABLE H-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 5 of 5)

(p) WHC, 1992d, Occurrence Report, *Apparent Decrease in Liquid Level in Single Shell Underground Storage Tank 241-T-101, Leak Suspected; Investigation Continuing*, RL-WHC-TANKFARM-1992-0073, Westinghouse Hanford Company, Richland, Washington.

(q) WHC,1990b, *A History of the 200 Area Tank Farms*, WHC-MR-0132, Westinghouse Hanford Company, Richland, Washington.

(r) WHC, 1993a, *Assessment of Unsaturated Zone Radionuclide Contamination Around Single-Shell Tanks 241-C-105 and 241-C-106, WHC-SD-EN-TI-185*, REV OA, Westinghouse Hanford Company, Richland, Washington.

(s) WHC, 1994, Occurrence Report, *Apparent Liquid Level Decrease in Single Shell Underground Storage Tank 241-T-111; Declared an Assumed Re-Leaker*, RL-WHC-TANKFARM-1994-0009, Westinghouse Hanford Company, Richland, Washington.

(t) HNF, 1998, Agnew, S. F. and R. A. Corbin, August 1998, *Analysis of SX Farm Leak Histories - Historical Leak Model*, (HLM), HNF-3233, Rev. 0, Los Alamos National Laboratory, Los Alamos, New Mexico

APPENDIX I

INTERIM STABILIZATION STATUS
CONTROLLED, CLEAN, AND STABLE STATUS

TABLE I-1. SINGLE-SHELL TANKS INTERIM STABILIZATION STATUS (Sheet 1 of 3)

March 31, 2000

Tank Number	Tank Integrity	Interim Stabil. Date (1)	Stabil. Method	Tank Number	Tank Integrity	Interim Stabil. Date (1)	Stabil. Method	Tank Number	Tank Integrity	Interim Stabil. Date (1)	Stabil. Method
A-101	SOUND	N/A		C-101	ASMD LKR	11/83	AR	T-108	ASMD LKR	11/78	AR
A-102	SOUND	06/89	SN	C-102	SOUND	09/95	JET	T-109	ASMD LKR	12/84	AR
A-103	ASMD LKR	06/86	AR	C-103	SOUND	N/A		T-110	SOUND	01/00 (5)	JET
A-104	ASMD LKR	09/78	AR	C-104	SOUND	09/89	SN	T-111	ASMD LKR	02/95	JET
A-105	ASMD LKR	07/79	AR	C-105	SOUND	10/95	AR	T-112	SOUND	03/81	AR(2)(3)
A-106	SOUND	06/82	AR	C-106	SOUND	N/A		T-201	SOUND	04/81	AR (3)
AX-101	SOUND	N/A		C-107	SOUND	09/85	JET	T-202	SOUND	06/81	AR
AX-102	ASMD LKR	09/88	SN	C-108	SOUND	03/84	AR	T-203	SOUND	04/81	AR
AX-103	SOUND	06/87	AR	C-109	SOUND	11/83	AR	T-204	SOUND	06/81	AR
AX-104	ASMD LKR	06/81	AR	C-110	ASMD LKR	05/95	JET	TX-101	SOUND	02/84	AR
B-101	ASMD LKR	03/81	SN	C-111	ASMD LKR	03/84	SN	TX-102	SOUND	04/83	JET
B-102	SOUND	06/86	SN	C-112	SOUND	09/90	AR	TX-103	SOUND	06/83	JET
B-103	ASMD LKR	02/86	SN	C-201	ASMD LKR	03/82	AR	TX-104	SOUND	09/79	SN
B-104	SOUND	06/86	SN(2)	C-202	ASMD LKR	06/81	AR	TX-105	ASMD LKR	04/83	JET
B-105	ASMD LKR	12/84	AR	C-203	ASMD LKR	03/82	AR	TX-106	SOUND	06/83	JET
B-106	SOUND	03/86	SN	C-204	ASMD LKR	06/82	AR	TX-107	ASMD LKR	10/79	AR
B-107	ASMD LKR	03/86	SN	S-101	SOUND	N/A		TX-108	SOUND	03/83	JET
B-108	SOUND	05/86	SN	S-102	SOUND	N/A		TX-109	SOUND	04/83	JET
B-109	SOUND	04/86	SN	S-103	SOUND	N/A		TX-110	ASMD LKR	04/83	JET
B-110	ASMD LKR	12/84	AR(2)	S-104	ASMD LKR	12/84	AR	TX-111	SOUND	04/83	JET
B-111	ASMD LKR	06/86	SN)2)	S-105	SOUND	09/88	JET	TX-112	SOUND	04/83	JET
B-112	ASMD LKR	05/86	SN	S-106	SOUND	N/A		TX-113	ASMD LKR	04/83	JET
B-201	ASMD LKR	06/81	AR (3)	S-107	SOUND	N/A		TX-114	ASMD LKR	04/83	JET
B-202	SOUND	05/86	AR(2)	S-108	SOUND	12/96	JET	TX-115	ASMD LKR	09/83	JET
B-203	ASMD LKR	06/84	AR	S-109	SOUND	N/A		TX-116	ASMD LKR	04/83	JET
B-204	ASMD LKR	06/84	AR	S-110	SOUND	01/97	JET	TX-117	ASMD LKR	03/83	JET
BX-101	ASMD LKR	09/78	AR	S-111	SOUND	N/A		TX-118	SOUND	04/83	JET
BX-102	ASMD LKR	11/78	AR	S-112	SOUND	N/A		TY-101	ASMD LKR	04/83	JET
BX-103	SOUND	11/83	AR(2)	SX-101	SOUND	N/A		TY-102	SOUND	09/79	AR
BX-104	SOUND	09/89	SN	SX-102	SOUND	N/A		TY-103	ASMD LKR	02/83	JET
BX-105	SOUND	03/81	SN	SX-103	SOUND	N/A		TY-104	ASMD LKR	11/83	AR
BX-106	SOUND	07/95	SN	SX-104	ASMD LKR	N/A		TY-105	ASMD LKR	02/83	JET
BX-107	SOUND	09/90	JET	SX-105	SOUND	N/A		TY-106	ASMD LKR	11/78	AR
BX-108	ASMD LKR	07/79	SN	SX-106	SOUND	N/A		U-101	ASMD LKR	09/79	AR
BX-109	SOUND	09/90	JET	SX-107	ASMD LKR	10/79	AR	U-102	SOUND	N/A	
BX-110	ASMD LKR	06/86	SN	SX-108	ASMD LKR	06/79	AR	U-103	SOUND	N/A	
BX-111	ASMD LKR	03/95	JET	SX-109	ASMD LKR	05/81	AR	U-104	ASMD LKR	10/78	AR
BX-112	SOUND	09/90	JET	SX-110	ASMD LKR	06/79	AR	U-105	SOUND	N/A	
BY-101	SOUND	05/84	JET	SX-111	ASMD LKR	07/79	SN	U-106	SOUND	N/A	
BY-102	SOUND	04/96	JET	SX-112	ASMD LKR	07/79	AR	U-107	SOUND	N/A	
BY-103	ASMD LKR	11/97	JET	SX-113	ASMD LKR	11/78	AR	U-108	SOUND	N/A	
BY-104	SOUND	01/86	JET	SX-114	ASMD LKR	07/79	AR	U-109	SOUND	N/A	
BY-105	ASMD LKR	N/A		SX-115	ASMD LKR	09/78	AR	U-110	ASMD LKR	12/84	AR
BY-106	ASMD LKR	N/A		T-101	ASMD LKR	04/93	SN	U-111	SOUND	N/A	
BY-107	ASMD LKR	07/79	JET	T-102	SOUND	03/81	AR(2)(3)	U-112	ASMD LKR	09/79	AR
BY-108	ASMD LKR	02/86	JET	T-103	ASMD LKR	11/83	AR	U-201	SOUND	06/79	AR
BY-109	SOUND	07/97	JET	T-104	SOUND	11/99 (4)	JET	U-202	SOUND	06/79	SN
BY-110	SOUND	01/86	JET	T-105	SOUND	06/87	AR	U-203	SOUND	06/79	AR
BY-111	SOUND	01/86	JET	T-106	ASMD LKR	06/81	AR	U-204	SOUND	06/79	SN
BY-112	SOUND	06/84	JET	T-107	ASMD LKR	05/96	JET				

LEGEND:

AR = Administratively interim stabilized
JET = Saltwell jet pumped to remove drainable interstitial liquid
SN = Supernate pumped (Non-Jet pumped)
N/A = Not yet interim stabilized
ASMD LKR = Assumed Leaker

Interim Stabilized Tanks	121
Not Yet Interim Stabilized	28
Total Single-Shell Tanks	149

TABLE I-1. SINGLE-SHELL TANKS INTERIM STABILIZATION STATUS (sheet 2 of 2)

Footnotes:

(1) These dates indicate when the tanks were actually interim stabilized. In some cases, the official interim stabilization documents were issued at a later date.

(2) Although tanks, BX-103, T-102 and T-112 met the interim stabilization administrative procedure at the time they were stabilized, they no longer meet the recently updated administrative procedure. The tanks were re-evaluated in 1996 and memo 9654456, J. H. Wicks to Dr. J. K. McClusky, DOE-RL, dated September 1996, was issued which recommended that no further pumping be performed on these tanks, based on an economic evaluation.

Document RPP-5556, Rev. 0, "Updated Drainable Interstitial Liquid Volume Estimates for 119 Single-Shell Tanks Declared Stabilized," J. G. Field, February 7, 2000, states that five tanks no longer meet the stabilization criteria (BX-103, T-102, and T-112 exceed the supernate criteria, and BY-103 and C-102 exceed the DIL criteria).

An intrusion investigation was completed on tank B-202 in 1996 because of a detected increase in surface level. As a result of this investigation, it was determined that this tank no longer meets the recently updated administrative procedure for 200 series tanks.

(3) Original Interim Stabilization data are missing on four tanks: B-201, T-102, T-112, and T-201.

(4) Tank 241-T-104 was Interim Stabilized on November 19, 1999. In-tank video taken October 7, 1999, shows the surface is clearly sludge-type waste with no saltcake present. No visible water on surface. Waste surface appears level across tank with numerous cracks. There is a minimal collapsed area around the saltwell screen, with no visible bottom.

(5) Tank 241-T-110 was Interim Stabilized on January 5, 2000, due to major equipment failure. An in-tank video taken October 7, 1999 (pumping was discontinued on August 12, 1999), showed the surface of this tank as smooth, brown-tinted sludge with visible cracks.

TABLE I-2. SINGLE-SHELL TANK INTERIM STABILIZATION MILESTONES

March 31, 2000
(sheet 1of 2)

New single-shell tank interim stabilization milestones were negotiated in 1999 and are identified in the "Consent Decree." The Consent Decree was approved on August 16, 1999.

CONSENT DECREE
Attachments A-1 and A-2

Following is the schedule for pumping liquid waste from the remaining twenty-nine (29) single-shell tanks. This schedule is enforceable pursuant to the terms of the Decree except for the "Project Pumping Completion Dates" which are estimates only and not enforceable. (Note: Schedule does not include C-106)

Tank Designation		Pumping Initiated	Projected Pumping Completion Date	Interim Stabilization Date
1.	T-104	Already initiated	May 30, 1999	November 19, 1999
2.	T-110	Already initiated	May 30, 1999	January 5, 2000
3.	SX-104	Already initiated	December 30, 2000	
4.	SX-106	Already initiated	December 30, 2000	
5.	S-102	Already initiated	March 30, 2001	
6.	S-106	Already initiated	March 30, 2001	
7.	S-103	Already initiated	March 30, 2001	
8.	U-103*	September 26, 1999	April 15, 2002	
9.	U-105*	December 10, 1999	April 15, 2002	
10.	U-102*	January 20, 2000	April 15, 2002	
11.	U-109*	March 11, 2000	April 15, 2002	
12.	A-101	October 30, 2000	September 30, 2003	
13.	AX-101	October 30, 2000	September 30, 2003	
14.	SX-105	March 15, 2001	February 28, 2003	
15.	SX-103	March 15, 2001	February 28, 2003	
16.	SX-101	March 15, 2001	February 28, 2003	
17.	U-106*	March 15, 2001	February 28, 2003	
18.	BY-106	July 15, 2001	June 30, 2003	
19.	BY-105	July 15, 2001	June 30, 2003	
20.	U-108	December 30, 2001	August 30, 2003	
21.	U-107	December 30, 2001	August 30, 2003	
22.	S-111	December 30, 2001	August 30, 2003	
23.	SX-102	December 30, 2001	August 30, 2003	
24.	U-111	November 30, 2002	September 30, 2003	
25.	S-109	November 30, 2002	September 30, 2003	
26.	S-112	November 30, 2002	September 30, 2003	
27.	S-101	November 30, 2002	September 30, 2003	
28.	S-107	November 30, 2002	September 30, 2003	
29.	C-103	No later than December 30, 2000, DOE will determine whether the organic layer and pumpable liquids will be pumped from Tank C-103 together or separately, and will establish a deadline for initiating pumping of this tank. The parties will incorporate the initiation deadline into this schedule as provided in Section VI of the Decree. CHG issued contract to subcontractor for scope and cost estimate. Draft report out for review; comments are being collected and incorporated.		

* Tanks containing organic complexants.

TABLE I-2. SINGLE-SHELL TANK INTERIM STABILIZATION MILESTONES
(sheet 2 of 2)

Completion of Interim Stabilization. DOE will complete interim stabilization of all 29 single-shell tanks listed above by September 30, 2004.

Percentage of Pumpable Liquid Remaining to be Removed.

93% of Total Liquid	9/30/1999
38% of Organic Complexed Pumpable Liquids	9/30/2000
5% of Organic Complexed Pumpable Liquids	9/30/2001
18% of Total Liquid	9/30/2002
2% of Total Liquid	9/30/2003

The "percentage of pumpable liquid remaining to be removed" is calculated by dividing the volume of pumpable liquid remaining to be removed from tanks not yet interim stabilized by the sum of the total amount of liquid that has been pumped and the pumpable liquid that remains to be pumped from all tanks.

TABLE I-3. SINGLE-SHELL TANKS STABILIZATION STATUS SUMMARY

March 31, 2000

Partial Interim Isolated (PI)

EAST AREA

A-101
A-102

AX-101

BY-102
BY-103
BY-105
BY-106
BY-109

C-103
C-105
C-106

East Area	11

WEST AREA

S-101
S-102
S-103
S-106
S-107
S-108
S-109
S-110
S-111
S-112

SX-101
SX-102
SX-103
SX-104
SX-105
SX-106

T-101
T-104
T-107
T-110
T-111

U-102
U-103
U-105
U-106
U-107
U-108
U-109
U-110
U-111

West Area	29
Total	40

Intrusion Prevention Completed (IP)

EAST AREA

A-103
A-104
A-105
A-106

AX-102
AX-103
AX-104

B-FARM - 16 tanks
BX-FARM - 12 tanks

BY-101
BY-104
BY-107
BY-108
BY-110
BY-111
BY-112

C-101
C-102
C-104
C-107
C-108
C-109
C-110
C-111
C-112
C-201
C-202
C-203
C-204

East Area	55

WEST AREA

S-104
S-105

SX-107
SX-108
SX-109
SX-110
SX-111
SX-112
SX-113
SX-114
SX-115

T-102
T-103
T-105
T-106
T-108
T-109
T-112
T-201
T-202
T-203
T-204

TX-FARM - 18 tanks
TY-FARM - 6 tanks

U-101
U-104
U-112
U-102
U-202
U-203
U-204

West Area	53
Total	108

Controlled, Clean, and Stable (CCS)

EAST AREA

BX-FARM - 12 Tanks

East Area	12

WEST AREA

TX-FARM - 18 tanks
TY FARM - 6 tanks

West Area	24
Total	36

Note: CCS activities have been deferred until funding is available.

Interim Stabilized (IS)

EAST AREA

A-102
A-103
A-104
A-105
A-106

AX-102
AX-103
AX-104

B-FARM - 16 tanks
BX-FARM - 12 tanks

BY-101
BY-102
BY-103
BY-104
BY-107
BY-108
BY-109
BY-110
BY-111
BY-112

C-101
C-102
C-104
C-105
C-107
C-108
C-109
C-110
C-111
C-112
C-201
C-202
C-203
C-204

East Area	60

WEST AREA

S-104
S-105
S-106
S-110

SX-107
SX-108
SX-109
SX-110
SX-111
SX-112
SX-113
SX-114
SX-115

T-Farm - 16 tanks
TX-FARM - 18 tanks
TY-FARM - 6 tanks

U-101
U-104
U-110
U-112
U-201
U-202
U-203
U-204

West Area	61
Total	121

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